

Katie M. Brown Senior Counsel

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COMMISS

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October 19, 2023

VIA HAND DELIVERY

The Honorable Jocelyn G. Boyd Chief Clerk and Executive Director Public Service Commission of South Carolina 101 Executive Center Drive, Suite 100 Columbia, South Carolina 29210

Re: Duke Energy Carolinas, LLC FERC Financial Report for 2022 – Corrected Pages 328, 400 and 402-403 Docket No. ND-2021-5-EG

Dear Ms. Boyd:

On April 27, 2023, Duke Energy Carolinas, LLC ("DEC" or the "Company") submitted bound and unbound copies of its FERC Form 1 and Form 3-Q and Supplemental Pages including NC & SC Allocation Pages and NCUC Pages for the year ending December 31, 2022, to the Public Service Commission of South Carolina (the "Commission"). After identifying an error on Page 401b and refiling the Form 1 with FERC, DEC also provided the Commission with an updated copy with the corrected Page 401b on July 6, 2023.

The Company has subsequently identified errors on Pages 328, 400 and 402-403 of the submission and refiled the Form 1 with FERC. DEC is hereby providing the Commission with an updated Form 1 with the corrected Pages 328, 400 and 402-403. The Company has also provided a corrected copy to the Office of Regulatory Staff.

Sincerely, atie MBIUWN

Katie M. Brown

Enclosures

C:

Ms. Nanette Edwards, ORS (via hand delivery)

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59	Cargili-Alliant, LLC	Various	Various	FNO	Various	Various	Various	0	0	0	0	0	0	0	玉
60	Central Electric Power Cooperative, Inc.	Various	Various	FNO	Various	Various	Various	0	4,216,690	4,216,690	13,536,861	0	3,229,349	16,766,210	
61	City of Concord	Various	Various	FNO	Various	Various	Various	0	968,603	968,603	2,741,437	0	676,648	3,418,085	10
62	City of Kings Mountain	Various	Various	FNO	Various	Various	Various	0	154,375	154,375	434,978	0	103,998	538,976	17
63	City of Seneca	Various	Various	FNO	Various	Various	Various	0	155,404	155,404	464,871	0	61,543	526,414	K
64	EnergyUnited Electric Membership Corporation	Various	Various	FNO	Various	Various	Various	0	2,931,198	2,931,198	9,251,246	0	1,224,125	10,475,371	PR
65	Greenwood Commissioners of Public Works	Variou s	Various	FNO	Various	Various	Various	0	306,356	306,356	863,870	0	206,535	1,070,405	
66	Haywood Electric Membership Corporation	Various	Various	FNO	Various	Various	Various	0	148,288	148,288	389,081	0	102,450	491,531	SS
67	Lockhart Power Company	Various	Various	FNO	Various	Various	Various	0	392,508	392,508	1,051,205	0	245,537	1,296,742	Ī
68	Macquarie Energy LLC	Various	Various	FNO	Various	Various	Various	0	0	0	0	0	0	0]ص
69	NC Electric Membership Corporation	Various	Various	FNO	Various	Various	Various	0	2,215,040	2,215,040	6,667,565	0	(74,583)	6,592,982	N
70	NCMPA	Various	Varlous	FNO	Various	Various	Various	0	5,403,639	5,403,639	13,934,046	0	1,060,973	14,995,019] <u>N</u>
71	New River Light and Power Company	Various	Various	FNO	Various	Various	Various	0	227,907	227,907	565,515	0	151,760	717,275	0
72	Piedmont Electric Membership Corporation	Various	Various	FNO	Various	Various	Various	0	414,514	414,514	1,371,214	0	327,696	1,698,910	tob
73	Piedmont Municipal Power Agency	Various	Various	FNO	Various	Various	Various	0	2,488,243	2,488,243	6,959,053	0	660,240	7,619,293	٩.
74	Rutherford Electric Membership Corporation	Various	Various	FNO	Various	Various	Various	o	1,416,242	1,416,242	4,586,690	0	1,095,984	5,682,674	23
75	SCE&G COMPANY	Various	Various	FNO	Various	Various	Various	0	5,872	5,872	19,445	0	4,641	24,086]=
76	Southern Power Company - Rowan Plant	Various	Various	FNO	Various	Various	Various	0	0	0	0	0	(343,759)	(343,759)	37 /
77	Town of Dallas	Various	Various	FNO	Various	Various	Various	0	72,459	72,459	178,886	0	42,648	221,534	N
78	Town of Due West	Various	Various	FNO	Various	Various	Various	0	13,890	13,890	33,889	0	[.] 8,077	41,966	1
79	Town of Forest City	Variou s	Various	FNO	Various	Various	Various	0	105,733	105,733	260,481	0	62,320	322,801	S
80	Town of Highlands	Various	Various	FNO	Various	Various	Various	0	54,498	54,498	139,532	0	33,310	172,842	D C
81	US Department of Energy	Various	Various	FNO	Various	Various	Various	0	4,231	5,685	74,040	0	16,551	90,591	င်္ဂ
82	Western Carolina University	Various	Various	FNO	Various	Various	Various	0	53,124	53,124	158,040	0	37,263	195,303	<u> '</u>
83	Revenue Accrual		•					0	0	0	(798,627)	0	0	(798,627)	Þ
84														0	20
35	TOTAL							3,017	40,702,700	40,597,266	74,648,191	3,285,352	40,064,756	117,998,299	12

FERC FORM NO. 1 (ED. 12-90)

Page 328-330

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Name of Respondent: Duke Energy Carolinas, LLC	This report is: (1)	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
	FOOTNOTE DATA		
(a) Concept: PaymentByCompanyOrPublicAuthority			······································
Accrue for Mutually Agreed Upon Iteas (798,627) FERC FORM NO. 1 (ED. 12-90)			

Page 328-330

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Name Duke Repor In colt 1, 1 2, 1 3, 1	of Respondent: Energy Carolinas, LLC t the amounts for each type of ancillary service shown in column (a) f umns for usage, report usage-related billing determinant and the unit of On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary On Line 2 columns (b), (c), (d), and (e) report the amount of reactive z On Line 3 columns (b), (c), (d), and (e) report the amount of reactive z	This report is: (1) An Original (2) A Resubmission or the year as specified in Order No. 888 a of measure. services purchased and sold during the ye- supply and voltage control services purcha-	PURCHASES AND SALES OF ANCILLARY nd defined in the respondents Open Access T ar. sed and sold during the year. sed and sold during the year.	Date of Report: 04/14/2023 SERVICES Transmission Tarliff.	Year/Period of Report End of: 2022/ Q4			CCEPTED FOR F
4. 5. 6.	On Line 4 columns (b), (c), (d), and (e) report the amount of energy in On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of o On Line 7 columns (b), (c), (d), and (e) report the total amount of all o	Ibalance services purchased and sold duri perating reserve spinning and supplement ther types ancillary services purchased or	ng the year. services purchased and sold during the perio sold during the year. Include in a footnote and	d. specify the amount for each type of oth	ner ancillary service provided.			ROC
			Amount Purchased for the Year		Amount Sc	old for the Year		Ē
			Usage - Related Billing Determinant		Usage - Related	Billing Determinant		ŝ
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)	<u>N</u> G
1	Scheduling, System Control and Dispatch			70,660			2,529,012	1
2	Reactive Supply and Voltage	44,030	MWH	59,973	11,859,011	MWH	8,926,027	02
3	Regulation and Frequency Response						607,378	ι ω
4	Energy Imbalance	14,881,221	MWH	2,954,691	14,901,043	MWH	7,909,940	Q
5	Operating Reserve - Spinning						1,519,351	đ
6	Operating Reserve - Supplement						1,519,351	be
7	Other	262153	MWH	9,356,882	37,169	MWH	4,126,849	N
1							07 427 000	ω
8	Total (Lines 1 thru 7)	15,187,404		12,442,205	26,797,223		27,137,908	<u>`</u>

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Name	e of Respondent:	This reaction of the second se	eport is:		Date of Report:	Year/Period of	Report				Ì
Duke	Energy Carolinas, LLC	(1)	A Resubmission		04/14/2023	End of: 2022/ 0	24				4
					AD						┤╔
		· · · · ·									- 6
1.	Report the monthly peak load on the respondent's transmi Report on Column (b) by month the transmission system's	ission system. If the respondent has peak load.	s two or more power systems which a	are not physically integrated, furnis	h the required information for each n	on-integrated system.					2
3. 4.	Report on Columns (c) and (d) the specified information for Report on Columns (e) through (i) by month the system' m	or each monthly transmission - syst	em peak load reported on Column (b statistical classifications. See Gener	 a). a) Instruction for the definition of e 	ach statistical classification.						13
			1	1	T		1	r	r	,	┦╶
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (1)	Long-Term Firm Point- to-point Reservations (g)	Other Long- Term Firm Service (h)	Short-Term Firm Point- to-point Reservation (i)	Other Service (j)	
	NAME OF SYSTEM: Duke Energy Carolinas									[
1	January	21,730	27	6	13,745	4,170	3,032		783		
2	February	20,790	9	ε	13,413	3,995	3,032		350] '
3	March	19,570	13	5	11,650	3,886	3,037		997] [
4	Total for Quarter 1				38,808	12,051	9,101	0	2,130	0	č
5	April	17,804	25	19	10,922	3,258	3,037		587] {
6	Мау	21,743	31	18	13,896	4,263	3,037		547] ĝ
7	June	24,344	15	17	15,070	5,013	3,037		1,224] <u>a</u>
8	Total for Quarter 2				39,888	12,534	9,111	0	2,358	0	Ņ
9	July	23,889	28	16	13,731	4,741	3,037		2,380] _
10	August	23,398	2	17	13,221	4,709	3,037		2,431] -
11	September	21,288	6	17	13,330	4,090	3,037		831		
12	Total for Quarter 3				40,282	13,540	9,111	0	5,642	0]]
13	October	17,343	20	8	10,313	3,108	3,037		885		-
14	November	20,415	21	8	12,401	3,892	3,037		1,085		4
15	December	23,938	24	7	13,965	5,260	3,037		1,676		
16	Total for Quarter 4				36,679	12,260	9,111	0	3,646	0	
17	Total				155,657	50,385	36,434	0	13,776	0	lì
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FERC FORM NO. 1 (NEW. 07-04)

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CALIFORNA CONTRACTOR C

Duke	of Respondent Energy Carolinas, LLC		This report i (1) An O (2) A Res	s: riginal submission		Date of Repo. 04/14/2023	rt:	Year/Period of Report End of: 2022/ Q4		-		
				Monthly ISO/RTO Tra	ansmission System Peak	Load						
1. 2. 3. 4.1 5.7	Report the monthly peak load on the respondent's transmissio Report on Column (b) by month the transmission system's pe Report on Column (c) and (d) the specified information for ea Report on Columns (e) through (i) by month the system's tran Amounts reported in Column (j) for Total Usage is the sum of	ion system, if the Respond aak load, ich monthly transmission - ismission usage by classi Columns (h) and (i).	dent has two - system peat flication, Amo	or more power systems which are n k load reported on Column (b). unts reported as Through and Out S	uot physically integrated, fu Service in Column (g) are t	o be excluded fr	ed information for each non-Integ	rated system. plumns (e) and (f).			-	
Line No.	Month (a)	Monthly Peak MW (b)	- Total	Day of Monthly Peak (C)	Hour of Monthly i (d)	Peak	import into ISO/RTO (0)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point- to- Point Service Usage (i)	Total Usage ()
	NAME OF SYSTEM: Enter System											
1	January							-				
2	February											
3	March								1			
4	Total for Quarter 1											
5	April											
6	Мау									-		
7	June											
8	Total for Quarter 2					[-	<u> </u>		
9	July								-			
10	August											
11	September											
12	Total for Quarter 3								1			
13	October		-				<u></u>					
14	November											
15	December		-						1			
16	Total for Quarter 4			<u></u>				· · · · · ·	1			
17	Total Year to Date/Year			· · · · · · · · · · · · · · · · · · ·			· · · ·					
ERC F	ORM NO. 1 (NEW. 07-04)	L		<u> </u>	L					L		
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Name Duke I	of Respondent: Energy Carolinas, LLC	This report is: (1)		-	Date of Report: 2023-04-14	Year/Period of Report End of: 2022/ Q4		
		ELECTRIC EN	RGYAC	COUNT			<u></u>	1
Report	below the information called for concerning the disposition of electric energy gen	erated, purchased, exchanged and wheeled during the ye	əər.		· ·			
Line No.	item. - (a)	MegaWatt Hours (b)	Line No.		: item (1)		MegaWatt Hours (b)	
1	SOURCES OF ENERGY		21	DISPOSITI	ION OF ENERGY			12
2	Generation (Excluding Station Use):		22	Sales to Ul	timate Consumers (Including Interdepartmental Sal	es)	81,277,019	
3	Steam	21,669,914	23	Requireme	ents Sales for Resale (See instruction 4, page 311.)		8,128,227	<u> </u>
4	Nuclear	44,225,032	24	Non-Requi	rements Sales for Resale (See instruction 4, page 3	311.)	1,508,775	
5	Hydro-Conventional	1,696,649	25	Energy Fur	mished Without Charge			
6	Hydro-Pumped Storage	3,172,953	26	Energy Use	ed by the Company (Electric Dept Only, Excluding S	Station Use)	73,791	_
7	Other	15,849,674	27	Total Energ	yy Losses		4,564,541	
8	Less Energy for Pumping	3,870,929	27.1	Total Energ	by Stored] []
9	Net Generation (Enter Total of lines 3 through 8)	82,743,293	28	TOTAL (En SOURCES	ter Total of Lines 22 Through 27.1) MUST EQUAL I	INE 20 UNDER	95,552,353	
10	Purchases (other than for Energy Storage)	12,655,282						
10.1	Purchases for Energy Storage	0						2
11	Power Exchanges:]					
12	Received	7,792,946]					-
13	Delivered	7,744,602]					
14	Net Exchanges (Line 12 minus line 13)	48,344						
15	Transmission For Other (Wheeling)							
16	Received	40,702,700]					
17	Delivered	40,597,266						
18	Net Transmission for Other (Line 16 minus line 17)	105,434						
19	Transmission By Others Losses]					
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	95,552,353						
FERC F	ORM NO. 1 (ED. 12-90)							ť
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Name Duke	o of Respondent: Energy Carolinas, LLC	This report is: (1)		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4		
			MONTHLY PEAKS AND OUTPUT				Ċ
1. 2. 3. 4. 5.	Report the monthly peak load and energy output. If the respondent has tw Report in column (b) by month the system's output in Megawatt hours for Report in column (c) by month the non-requirements sales for resale. Inclu Report in column (d) by month the system's monthly maximum megawatt Report in column (e) and (f) the specified information for each monthly per	o or more power which are not physically interact month. each month. Jde in the monthly amounts any energy loss load (60 minute integration) associated with ak load reported in column (d).	legrated, furnish the required information for es associated with the sales. the system.	each non- integrated system.			
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)	
	NAME OF SYSTEM: Duke Energy Carolinas						Ű
29	January	9,046,106	186,210	16,146	27	8	Z
30	February	7,267,421	73,626	15,285	9	8	G
31	March	7,021,303	45,964	14,150	13	9	N
32	April	6,627,311	147,666	12,579	25	18	N
33	Мау	7,626,115	105,862	15,806	31	18	\tilde{c}
34	June	8,654,894	57,664	17,963	15	17	<u>S</u>
35	July	9,507,577	80,158	17,742	28	16	0 0 0 0 0
36	August	9,022,029	53,169	17,228	3	17	<u>u</u>
37	September	7,867,744	146,284	15,508	6	17	5
38	October	7,074,620	333,974	12,384	20	8	_
39	November	7,172,203	72,091	15,022	21	8	5
40	December	8,818,087	206,107	17,829	24	7	
41	Total	95,705,410	1,508,775				Ē

FERC FORM NO. 1 (ED. 12-90)

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1. Re comb avails each and s a plas	port data for plant in Service only. 2. Large plants are steam plant usion plants of 10,000 Kw or more, and nuclear plants. 3. Indicat ble, give data which is available, specifying period. 5. If any empi plant. 6. If gas is used and purchased on a therm basis report the verage cost per unit of fuel burned (Line 41) must be consistent wit it furnish only the composite heat rate for all fuels burned.	Is with installed capacity () a by a focincie any plant (yeese atland more than o Blu content or the gas a th charges to expense ac	name plate rati leased or opera na plant, report of the quantity counts 501 and	ng) of 25,000 Kw or ited as a joint facility I on line 11 the appr of fuel burned conve I 547 (Line 42) as sh	moré. Report in th . 4. if net peak d oximate everage r ried to Mct. 7 Q ow on Line 20, 8	is page gas-turbine lamand for 60 minut number of employes: uantities of fuel burn i. If more than one fu	end internal is is not s assignable to ted (Line 38) rel is burned in	9. Items unde and Load Dispatching, a Account Nos. 547 and 549 o Indicate plants of lossil fuel at gas-turbine un 12. If a nuclea excess costs a other informati operating char	r Cost of Plant a nd Other Exper n Line 25 "Elect designed for p eam, nuclear at functions in a prower genera titributed to rese ve data concern acteristics of pla	re based on U ses Classified ric Expenses," sak load servic sam, hydro, ini combined cycl ting plant, briel sarch and deve sing plant type init.	S, of A, Accord as Other Power and Maintenare Designate a email combusti entromotion with the explain by for lopment; (b) ty fuel used, fuel	Productive and supply Expension of the supply expension of the supply expension of the supplementation of the supp	on expenses do ness. 10. For os, 553 and 554 perated plants. ne equipment, 1 al steam unit, in ounting method ts used for the v re and quantity f	not include Pur IC and GT plan on Line 32, "Mi 11. For a plan eport each as a clude the gas-tu for cost of powe rarious compone for the report peu	shased Power, ts, report Opera sintenance of E t equipped with separate plant robine with the t or generated inc inds of fuel cost riod and other p	System Control titing Expenses, lectric Plant." combinations However, if a team plant. Juding any cand (c) any trysical and
	STEAM-ELEC	TRIC GENERATING PLA	WT STATISTIC	CS (Large Plants)					ST	AM-ELECTRI	GENERATIN	G PLANT STA	TISTICS (Large	e Plants) (Contin	iued)	
Line No.	items	Plant Name:	Allen		Plant Name:	Belews Creek		Plant Name:	Buck		Plant, Name;	Buck CT		Plant Name:	Buck CC	
<u> </u>	(8)		(0)			(c)	_	· ·	(d)			(0)	· • • • • • • • • • • • • • • • • • • •			
	Ptant Name		Allen			Belews Creek	Storm		Buck	Steam		Buck CT	hustion Turbina		Buck CC	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Steam			Convertional			Conventional			Conventional			Combined Cycle
	Type of Constr (Conventional, Outdoor, Boller, etc)			Conventional		· · · ·	1974			1953			1970			Conventional
	Year Orginally Constructed	<u> </u>		195/			1975		·····	1953			1970			2011
<u> </u>	Tear Last Only was instaned			1201				<u> </u>								_2011
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)			435			2,49	<u>ا</u>		370			104	ļ		696
6	Net Peak Demand on Plant - MW (60 minutes)			343			2,276									724
17	Plant Hours Connected to Load			1,241			8,043	 								8,144
-	Net Continuous Plant Capability (Megawatts)		-													
9	When Not Limited by Condenser Water	·		426			2,220									718
10	When Limited by Condenser Water			421			2,22									600
11	Average Number of Employees	·		200 380 000			0.244.086.000	}								4 866 838 000
12	Cost of Plant Land and Land Plant			205,565,000			21 251 487	1		648 626						4,000,000,000
14	Structures and Improvements			161 363 429			484,700,405	-		010,020						155,719,117
15	Equipment Costs			733 782 451			2,105,842,402									559,189,800
16	Asset Retirement Costs			603,040,740)		483,926,740	· · · · · · · · · · · · · · · · · · ·		-						
17	Total Cost	1	_	1,498,769,917	,		3,095,721,034			648,625						714,908,917
								•								
18	Cost per KW of Installed Capacity (line 17/5) Including			3,445,4481		_	1,242.7624	1		1 7530			0 0000			1,024.2248
19	Production Expenses: Oper, Supv, & Engr			1,1/5,95/			3,119,247			215 079			40,024			403,000
20	Fuel			12,292,662	_		020,322			315,0/9						237,903,312
27	Steam Expenses			2 355 225			19 193 862			3 077						
23	Steam Expenses						10,100,002			0,017						
24	Steam Transferred (Cr)												_			
25	Electric Expenses			522,126			1,441,234			_			14,382			4,638,559
26	Misc Steam (or Nuclear) Power Expenses			916,779			3,455,668			128,578						
27	Rents								_							
28	Allowances			2			25	1								
29	Maintenance Supervision and Engineering			1,630,722			3,968,669			56,338			(711)			1,009,439
30	Maintenance of Structures			1,169,556			5,769,622			72,514			38			2,030,257
31	Maintenance of Boller (or reactor) Plant			1,853,157			7,368,210	 		2,700						4.646.000
32	Maintenance of Electric Plant			284,915			2,097,887				_					1,040,009
33	Maintenance of Misc Steam (or Nuclear) Plant			22 384 843			2,000,002			585 824			64 427			747640216
	Evinensee nor Not KWh			0.1089			0.053			000,024						0.0509
36	Evel: Kind (Coal Gas Oil or Nuclear)	Coat	101		Coal	loa	Gas	1	1			1	1		1	Gas
37	Unit (Coal-tons/Ofi-barrel/Gas-mct/Nuclear-indicate)	т	ы		т	ы	Mcf	_		_					1	Mcf
38	Quantity (Units) of Fuel Burned	138,866.000	9,457,000		1,224,955,000		58,618,543,000									33,696,453.000
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,919.000	137,910.000		12,546.000		1,033.000									1,032.000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	89.390	168.310		90,770	146.040	7.337]	7.060
41	Average Cost of Fuel per Unit Burned	76.110	159,590		83.980		7,337									7,060
42	Average Cost of Fuel Burned per Mittion BTU	3.193	27.551		3.347		7,100									6.844
43	Average Cost of Fuel Burned per KWh Net Gen	0.058	0.058		0,058		0.058	<u> </u>					ļ			0.049
44	Average BTU per KWh Net Generation	16,071.000	16,071.000	L	9,878,000	L	9,878.000	L			L					7,142.000

b b	PAGE 403 PAGE 401 PAGE 403 PAGE 4	Purchased Power, System Control and Load Jants, report Operating Expenses, Account Nos. Maintenance of Electric Park. ¹¹ Indicate jants ' with combinations of fossil fuel steam, nuclear steam, acturbine unit functions in a combined cycle ar power generating plant, briefly explain by footnote of development (b) types of cost units used for the el enrichment type and quantity for the report period
	STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)	
	STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large I	•
		tants) (Continued)
	Plant Plant <th< td=""><td>Plant , Name: Dan River Steam</td></th<>	Plant , Name: Dan River Steam
		Dan Pher Steam
Outcom Outcom Outcom Owner	Buzzerd Koost Catewba Caemson CHP Climston Uniting Catewba Combustion Tubica	Steam Steam
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Conventional or the Combined Heal/Fower Conventional Convention	al Conventional
Image 100 200 100 </td <td>Conventional Outreamonia Outreamoni</td> <td>1949</td>	Conventional Outreamonia Outreamoni	1949
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46 198 340 350.00 9/215.00 6071.601.00 223.027.11 606.668 24.26.00 233.027.11 606.668 24.26.00 340.628.681 23.000.475 3.36.070 340.628.681 24.26.00 466.868 340.628.681 24.26.00 3.36.070.08 323.027.11 6.000.675 3.46.07.08 323.027.11 6.000.675 3.46.07.08 323.028.74 2.000.675 3.46.07.08 323.028.74 2.000.675 3.46.07.08 323.028.74 2.000.675 3.46.07.09 323.028.74 2.000.755 3.46.07.00 323.028.74 2.000.755 3.46.07.00 3392.898 10.087.067	466 1 396	
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1 778 65 3330/7 2 2350/7 1953/46 1 6454/88 2149/29 20078/66 1 570/006 10078/66 10078/66 1 521/58/21 30.005.873 3.460/91.059 10000 1 33654 2149/29 270/20.06 10000 0.000 1 33654 2149/29 3.460/91.05 10000 0.000 0.000 1 39014 23/27 6.660/28 31020/46 4 4 1 39046 1089.66 1087.66 107.66 107.66 1087.66 1087.66 109.66 109.66 109.66 109.66 109.66 109.66 109.66 109.66 109.66 109.66 109.66 109.66 109.6	3 649 593 000 91 216 000 5.011.651 000	
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	928,113	
Signed Signed<	3,924,959 10,867,509	27,609
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1 539,541 589,649 1,273,224 1 13,167,000 2,680,643 2,680,643 56 56 3 3,559,70 177,134 2,780,71 56 56 3 559,70 177,134 2,780,517 58 57 3 631,993 140,072 3,710,257 32,2 3,710,257 32,2 3 6,765,555 57,569 4,152,574 2 3,710,257 32,2 3 3,711,937 510,675 10,714,987 345,690,869 10,072 10,0160 10,714,987 345,690,869 139,001,94,000 10,714,987 345,690,869 139,000 10,714,987 345,690,869 139,000 10,714,987 345,690,869 139,000 10,0160 10,0160 10,0160 10,017 0,0660 11,018,000 10,017,000 35,552,000,000 10,014 10,014 10,014 10,014 10,014 10,014 10,014 10,014 10,014 10,014 10,014 10,014 10,014 10,014 10,014 <td></td> <td></td>		
13,157,060 2,686,042 05 3,559,705 99 1000000000000000000000000000000000000	529,542 696,649 1,973,224	
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1 3,559,703 177,134 2,755,701	99	
1000000000000000000000000000000000000	3,559,709 177,134 2,795,071	8,322
b 5/20.339 6/	631,993 140,072 3,710,257	32,060
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Nuclear Uranium 0.0166 0.1175 0.0660 0 0.660 0 <th0< th=""> 0 0 <t< td=""><td>3/11,93/ 0100/3</td><td>130.675</td></t<></th0<>	3/11,93/ 0100/3	130.675
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190,657,891.000 3,001,366.000 1,115,433.000 491,602.000 10,017.000 35,562,098.000 1000 100,017,000 1,028.000 12,425.000 137,698.000 1,029.000 1000 100,017,000 10,017,000 35,562,098.000 1,029.000 10,017,000 1,029.000 1000 100,017,000 10,017,000 137,698.000 1,029.000 10,017,000 1,029.000 1000 100,017,000 10,017,000 12,425,000 137,698.000 1,029.000 10,017,000 1,029.000 10,017,000 100,017,000 37,324 7,783 83.270 124.855 7,474 1000 1000 0,0589 0,0589 7,931 3.351 21.599 7,281 1000 10,014	g Met T bbi Met	
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37.324 7.783 109.390 149.820 7.474 0.588 7.783 83.270 124.855 7.474	1.028.000 12.425.000 137.698.000 1.029.000	
1 7,783 109,390 149,820 7,474 1 1 1 37,324 7,783 83 270 124,855 7,474 1 </td <td></td> <td></td>		
37,324 7,783 83 270 124,855 7,474 0.588 7,573 3,351 21,559 7,261	7,783 109,390 149,820 7,474	
37.324 7.763 83.270 124.855 7.474 0.588 7.573 3.351 21.599 7.201		
0.568 7.573 3.351 21.589 7.261	37.324 7.783 83.270 124.855 7.474	
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9. Items under C Dispatching, and 547 and 549 on L dasigned for peak hydro, internal co	ost of Plant are be Other Expenses (ine 25 "Electric El k load service. De ombustion or ges-t	ased on U. S. of Classified as Oth xpenses," and M Isignate automat urbine equipment	A Accounts. Pro er Power Supply aintenance Accouncelly operated pla to report each as	PAGE 403 duction expenses Expenses. 10. F int Nos. 553 and 5 ants. 11. For a p a separate plant.	do not include Pi For IC and GT pla 554 on Line 32, "I blant equipped wi However, if a gas	irchased Power, ints, report Opera faintenance of E th combinations of -turbine unit func-	System Control er ating Expenses, Ac lectric Plant," Indic of fossil fuel steam ctions in a combine	nd Load count Nos, cate plants , nuclear steam, d cycle	9, Items under C Dispatching, and 547 and 549 on 1 designed for pea hydro, internal co	ost of Plant are b Other Expenses Ine 25 "Electric E k load service. D imbustion or gas-	esed on U.S. of Classified as Oth Expenses," and M esignate automat turbine equipment	A. Accounts. Pro ar Power Supply I aintenance Accou ically operated pla I, report each as a	PAGE 403 duction expenses Expenses. 10. in int Nos. 553 and ints. 11. For a apparete plant.	do not include Pr For IC and GT pla 554 on Line 32, " plant equipped w However, if a gas	archased Power, 5 ints, report Operal Maintenance of El- ith combinations o s-turbine unit func	System Control at ting Expenses, A ectric Plant." India f fossil fuel steam ions in a combine	nd Load coount Nos. cate plants h, nuclear steam, ad cycle
operation with a c (a) accounting me various component and other physical	conventional steam ethod for cost of p ints of fuel cost, an al and operating cl	n unit, include th ower generated i nd (c) any other k haracteristics of p	e gas-turbine with Including any exc nformative data o plant.	the steam plant. ess costs attribute oncerning plant ty	12. If a nuclear d to research and pe fuel used, fuel	power generatin i development; (k enrichment type	ig plant, briefly exp b) types of cost uni and quantity for th	Nam by footnote its used for the as report period	operation with a (a) accounting m various compone and other physic	conventional stea ethod for cost of j ints of fuel cost; a al and operating c	m unit, include th power generated i nd (c) any other i characteristics of p	e gas-turbine with including any exce nformative data co plant.	the steam plant. It is costs attribute inceming plant ty	12. If a nuclear to research an pe fuel used, fuel	 power generating i development; (b) enrichment type a) plant, briefly exp) types of cost un and quantity for th	biain by footnote its used for the ne report period
											*						
		STEAM-ELECT	RIC GENERATIN	G PLANT STATIS	STICS (Large Pla	nts) (Continued)					STEAM-ELECT	RIC GENERATIN	G PLANT STATI	STICS (Large Pla	nts) (Continued)		
Plant Name:	Dan River CC		Plant Name:	Lee		Plant Name:	Les CC		Plant Name:	Lee Steam		Plant ⁴ Name:	Lincoln	*	Plant Name:	Mershafi	
	(m)			<u>(n).</u>			100.00			(p)			(9)			(J)	
Combined Custo	Dan River CC			Les	-	Combined Outle	Lee CC	_		Lee Steam	Steam		Carcom	mbustion Turbine	Steam	Manshan	
Combined Cycle				<u></u>	Commission	Compational					Committonal			Conventional	Conventional		
2012					2006	2018					1958			1995	Convertionar		1956
2012					2007	2018					1958			1996			1970
2012		698	4		106	20(0		739			163	· · ,		1,754			2,119
		711			97	_		813			409		_	1,544	j.		2,066
		6,882	· _					6,912			562			151			8,734
	•	718	3		96			609			173			1,507			2,078
		662	2		84			786			-			1,161			2,078
		37	r		36			2						10	4		161
		4,110,015,000			55,847,000			4,654,253,000			(1,130,000)			48,745,000	<u> </u>		7,205,918,000
		_ 119,364						59,537			162,649			3,021,923			5,829,127
	<u></u>	149,221,972	2		1,389,212			142,149,002			3,425,342	_		26,822,641			309,900,831
		538,457,977	r		62,320,836			463,647,649						385,573,682			1,829,939,475
<u> </u>			<u>.</u>		42 710 045										<u> </u>		060,359,557
		086,799,313	P		589 9070			605,858,188		-	3,587,991		-	417,418,246	<u>↓</u>		2,808,028,990
		903.3970	1		568.8078	1		819.8325	1		22.0122			238.0350	,		1324.2232
		3.321.169			343.549			596,449			77.643			239.031			3.334.799
		211,214,353			4,950,696			178,240,276			31,013			8,175,641			381,746,854
											22,855						12,520,881
															 		
						-			<u> </u>						<u> </u>		
		1,171,900	1		238,952			3,808,285			3,323			1,857,860	 		2,663,399
				<u>.</u>							104,107						3,212,032
L			ł			<u>├</u>		i	<u> </u>						l		301
I		1 256 828	t		(253 41R	1		1.391 602			97 917			647.384			3.639.423
		1 368 907	7		225 293	1		1,706,113			160,699			22.913			3,702,790
						İ					2,581						9,123,075
		8,237,030	×		789,226			9,293,457			18,785			716,261			7,586,812
		-									5,525						1,192,838
		226,570,187	7		6,294,300	· · · · · · · · · · · · · · · · · · ·	•	195,036,182			604,528			11,659,091			428724097
	,	0.0551	1		0,1127		T. I	0.0419	1		(0.5350)			0.2392	. ,		0.0595
i		Gas	ļ	0#	Gas		·/	Gas			Gas ,		01	Gas	Coal	Oil	Gas
		Mcf		ы	Mc		<u> </u>	Mcf			Mcf		ы	Mcf	т	ыр	Mcf
		28,163,705.000)	5,278,000	536,945,000		ļ	28,003,218.000			277.000		49,279.000	404,232.000	1,312,079.000	352.000	38,013,721.000
		1,034.000)	137,740.000	1,027,000			1,028.000			1,025,000		138,111,000	1,031 000	12,721.000	137,335.000	1,030 000
		7.497	·	136.570	8.257		<u> </u>	6.362			6.343			9 019	107,590		6.961
		7,497	,	95.714	8.257			6.362			6.343		88.023	9.019	88.810	83,195	6.961
	; I	7,253		16.545	8,042			6,188			6,191		15,175	8,751	3,491	14.440	6,759
		0 052	2	0 088	0.085			0 044			(0.004)		0.164	0.164	0.053	0.053	0.053
		7,083.000		10,419 000	10,419.000			7,088.000			(717.000)		14,411.000	14,411.000	10,066.000	10,066.000	10,066.000

PAGE 403
9 Items under Cost of Plant are based on U. S. of A. Accounts.
PAGE 403
9 Items under Cost of Plant are based on U. S. of A. Accounts Production expenses do not include Purchased Power, System Control and Load
Dispatching, and Other Expenses. Cassified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos.
547 and 549 on Line 25 Tlectic Expenses, "and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant," Includes plants
designed for pask load service. Designate numerated plants. 11. For a plant equipped with combinations of fossi furth election, unclear steam,
hydro, internat combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation
with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power ganerating plant, briefly explain by footnote (a)
accounting method for cost of power generated including any excess costs attributed to research and development, (b) types of costs units used for the various
components of fuel cost, and (c) any other informative data concerning plant type fuel used, fuel annichment type and quantity for the report period and other
physical and operating characteristics of plant.

9 Items under Cost of Plant are based on U. S. of A Accounts. Production exponses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and CT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 32. "Maintenance of Electric Expenses," and Maintenance Account Nos. 553 and 54 on Line 32. "Maintenance of Electric Plant", include the plants in the second plants in the second plant is the second plant. Include the plants designed for previous Edition and Count Nos. 553 and 54 on Line 32. "Maintenance of Electric Plant", include the plants designed for previous expension and expenses and the second plants. 11. For a plant equipped with combinations of fossil het seam, nuclear steam, hydro, linternal combustion or gas-turbine equipment, report each sa espectate plant. However, if a gas-turbine with a comventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footinde, si (a) accounting mathod for cost of power generated including any excess costs attributed to research and development (to types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period of and other physical and operating characteristica of plant.

PAGE 403

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		STEAM-ELECT	RIC GENERATI	NG PLANT STAT	STICS (Large Pla	nts) (Continued)					STEAM-ELECT	RIC GENERATIN	G PLANT STATIS	STICS (Large Plan	nts) (Continued)		2
Plant Name:	McGuire		Plant Name:	Millcreek		Plant Name:	Ocones		Plant Name:	Riverbend		Plant Name:	Riverbend Steam	۰. ۱	Plant Name: F	ockingham	
	(8)	-		Millemok			0000000			Rherbood			Riverbend Steam			Rockingham	
Nuclear	MCGONE				mbustion Turbine		COORE	Nuclear		Co	mbustion Turbine			Steam		Con	nbustion Turbine
Conventional					Conventional		+	Conventional			Conventional		÷.	Conventional			Conventional
Conventional		198			2002			1973			1969			1952			2000
,	-	1984			2003			1974			1969			1954			2000
		2.44			799			2.66			135		_	486			978
		2,39	3		759			2,63									899
		8,760			494			8,76									3,124
		2,38			756			2,61									895
		2,310			563			2,55									825
		86				-	_	920									11
		19,450,310,000			129,049,000			21,125,129,000									1,439,160,200
		754,812			5,063,537	r		1,504,454									967,095
		722,501,804			29,988,165			1,057,304,926									3,444,305
		2,823,347,400			226,062,952	·		3,721,159,228									345,058,515
		(192,959,611)	8		_	{		(77,290,937									
		3,353,644,405			261,112,658			4,702,677,671						0			349,467,915
		1 374 1065			327	Į		1763 4621			0.0000			0			357 5119
		19 199 715	· · · ·		114 715			14 800 928						7.886			213.952
		107,243,715			17 247 679			121,961,936			-		• • •	57			109,468,438
		3.684.115						3,103,708									
• •		17.318.506						19,743,660									
•						· · · · · · · · · · · · · · · · · · ·											
			1									_					
		2,503,963			1,348,427			18,259,548									1,808,564
		63,572,948						76,987,857						27,212			
														1			
		17,976,584			325,416			24,096,143						13,373			495,569
		2,615,827			224,360			3,050,427						35,600			243,444
		30,584,926					·	28,847,258						3,400			
		16,700,299			1,623,700			18,725,990						771			2,467,624
		15,992,641	ļ					23,168,570						1,162		-	
		297,393,238			20,884,297	·		352,746,025						89,462			114,697,590
	l	0.0153	1	la i	0.1618		L	0.016		1	1				ما ا		0.0797
Nuclear	Uranium			04	Gas	MMBTU	Uranium										685
	a			ъы	ма	Minor O	a								b	ы	Mcf
194,588,633.000	3,069,057,000		-	77,157.000	1,197,931.000	213,728,237.000	3,113,695.000		_							36,308.000	15,217,412,000
				137,787.000	1,028.000											137,204.000	1,032.000
				130.590	7,317											139,700	6.943
	34.944			108.604	7,317		39,170									101,941	6,943
0.551	L			18.801	7.120	0.571										17.690	6,725
0.006	0.008			0,133	0.133	0.008	0.006	L		<u> </u>						0.076	0,076
10,004.000	10,004.000	L	I	12,999.000	12,999.000	10,117,000	10,117,000	1		L	1					11,062,000	11,062,000

	This report is:			
Name of Respondent:	(1) An Original	Date of Report	Year/Period of Report	
Duke Energy Carolinas, LLC		04/14/2023	End of: 2022/ Q4	
(a) Concept: FuelSteamPowerGeneration			•	
llen Steam Total fuel costs include Fuel Handling and Sale of Fly As	h		·····	
(b) Concept: FuelSteamPowerGeneration				
elews Creek Steam Total fuel costs include Fuel Handling and Sale of	Fly Ash. Belews Creek Steam Plant Units 1 and 2 have been converted to open	ate using either natural gas or coal . The fuel consumed	reflects the dual fuel capacity.	
(c) Concept: FuelSteamPowerGeneration	•		,	
Buck Steam Total fuel costs reflect Sale of Fly Ash. Buck Steam Accou	nts 0501007, 0501008, and 0501009 for Coal Ash Beneficial Reuse in the amount	t of (\$1,628,028) are excluded.		
(d) Concept: FuelSteamPowerGeneration			,	
Buck Combined Cycle Total fuel costs include Biogas account 0547106,	0547107 and 0547108 in the amount of \$149,005.			
(e) Concept: FuelSteamPowerGeneration				
epresents respondent's 19.246% ownership of Catawba units 1 and 2	······································		<u> </u>	
(i) Concept: FuelSteamPowerGeneration	· · · · · · · · · · · · · · · · · · ·			
liffside Steam Total fuel costs include Fuel Handling, Coal Sampling	g, and Sale of Fly Ash. Cliffside Steam Plant Units 5 & 6 have been converted	to operate using either natural gas, coal or fuel oil. 1	he fuel consumed reflects the dual fuel capacity.	
(g) Concept: FuelSteamPowerGeneration			•	
Dan River Combined Cycle Total fuel costs include Biogas accounts 054	7106, 0547107 and 0547108 in the amount of \$901,398.	•		
(h) Concept: FuelSteamPowerGeneration				
Dan River Steam Total fuel costs reflect Sale of Fly Ash.				
(i) Concept: FuelSteamPowerGeneration			· · ·	
ee Combined Cycle Total fuel costs represents respondent's ownership) share.			
(j) Concept: FuelSteamPowerGeneration				
ee Unit 3 Steam Plant has been converted to operate using natural ge	is. The fuel consumed now relates to natural gas. Lee Steam Total fuel costs	include Fuel Handling and Sale of Fly Ash.		
(k) Concept: FuelSteamPowerGeneration				
incoln Combustion Turbine total fuel costs exclude \$6,005,110 for Li	incoln Unit 17pre-commercial generation.	······		
(I) Concept: FuelSteamPowerGeneration				
Marshall Steam Total fuel costs include Fuel Handling and Sale of Fly	Ash. Marshall Steam Plant Unit 1-4 have been converted to operate using eit	her natural gas, coal or fuel oil. The fuel consumed ref	ects the dual fuel capacity.	
(m) Concept: FuelSteamPowerGeneration	·			
Riverbend Steam Total fuel costs reflect Sale of Fly Ash.				
(n) Concept: QuantityOfFuelBurned				
ee Combined Cycle calculated using respondent's ownership share.				
(o) Concept: FueiBurnedAverageHeatContent				
ee Combined Cycle calculated using respondent's ownership share.				
(g) Concept: AverageCostOfFueiPerUnitAsDelivered				
Lee Combined Cycle calculated using respondent's ownership share.				
(q) Concept: AverageCostOfFuelPerUnitBurned				
Allen Steam Average Cost of Fuel per Unit Burned does not include cos	st for Fuel Handling and Sale of Fly Ash.		<u>.</u>	
(r) Concept: AverageCostOfFuelPerUnitBurned				
Belews Creek Steam Average Cost of Fuel per Unit Burned does not incl	ude cost for Fuel Handling and Sale of Fly Ash.			
(s) Concept: AverageCostOfFuelPerUnitBurned				
Cliffside Steam Average Cost of Fuel per Unit Burned does not include	a cost for Fuel Handling, Coal Sampling and Sale of Fly Ash.			
(t) Concept: AverageCostOfFuelPerUnitBurned				
Lee Combined Cycle calculated using respondent's ownership share.				
(u) Concept: AverageCostOfFueiPerUnitBurned				
tarshall Steam Average Cost of Fuel per Unit Burned does not include	cost for Fuel Handling and Sale of Fly Ash.		······································	
(y) Concept: AverageCostOfFuelBurnedPerMillionBritishThermalUni	t			
ee Combined Cycle calculated using respondent's ownership share.				
(w) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGenera	tion			
Calculated on all fuels basis only.				
(x) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGeneral	ion			
Calculated on all fuels basis only.			······································	