STATE	MENT OF INCOME			
Allocate	ed to South Carolina Electric (In Thousands)			
(See Se	outh Carolina Page 116 for bases of apportionment)			
		Current	Prior	
Line	Account	Year	Year	
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	\$ 1,974,549	\$ 1,985,8	889
3	Operating Expenses			
4	Operation Expenses (401)	859,813	846,4	401
5	Maintenance Expenses (402)	168,199	177,	162
6	Depreciation Expense (403)	243,824	245,	265
7	Depreciation Expense for Asset Retirement Costs (403.1)	-		-
8	Amort. & Depl. of Utility Plant (404-405)	13,066	11,	795
9	Amort. of Utility Plant Acq. Adj. (406)	-		-
10	Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs (407)	-		-
11	Amort. of Conversion Expenses (407)	-		-
12	Regulatory Debits (407.3)	28,492	35,0	021
13	(Less) Regulatory Credits (407.4)	4,507	5,4	465
14	Taxes Other Than Income Taxes (408.1)	73,342	69,4	454
15	Income Taxes - Federal (409.1)	58,223	34,9	972
16	- Other (409.1)	5,365	6,4	478
17	Provision for Deferred Inc. Taxes (410.1)	388,882	403,0	666
18	(Less) Prov. for Def. Inc. Taxes-Cr. (411.1)	282,832	266,4	443
19	Investment Tax Credit AdjNet (411.4)	(1,401)	(1,	342
20	(Less) Gains from Disp. of Util. Plant (411.6)	-		-
21	Losses from Disp. of Util. Plant (411.7)	-		31
22	(Less) Gains from Disposition of Allowances (411.8)	(58)	(108
23	Losses from Disposition of Allowances (411.9)	-		-
24	Accretion Expenses (411.10)	-		-
25	TOTAL Utility Operating Expenses	1,550,524	1,557,	103
26	Net Utility Operating Income	\$ 424,025	\$ 428,	786

BASES OF APPORTIONMENT TO SOUTH CAROLINA

OPERATING REVENUE

Sales of Electricity Direct Assigned

Other Operating Revenue Miscellaneous Revenue Allocator¹

OPERATING EXPENSES

Fuel KWH Energy

Purchase Power Allocator¹

Administrative & General Expenses A&G Allocator¹

All Other O&M Total O&M Allocator, excluding Fuel, Purchase Power

and A&G1

Depreciation & Amortization Expenses

Depreciation & Amortization Allocator¹

Regulatory Debits & Credits

Depreciation & Amortization Allocator¹

Taxes Other Than Income Taxes Net Plant Allocator¹

Income Taxes Pre-Tax Income Allocator²
Provision for Deferred Income Taxes Pre-Tax Income Allocator²

Investment Tax Credit

Gains & Losses from Disp. of Util. Plant

Gains & Losses from Disposition of Allowances

Net Plant Allocator¹

Net Plant Allocator¹

Net Plant Allocator¹

Net Plant Allocator¹

OTHER ITEMS

Utility Plant & Accumulated Provision
Materials & Supplies, other than Fuel Stock
Fuel Stock
Nuclear Fuel

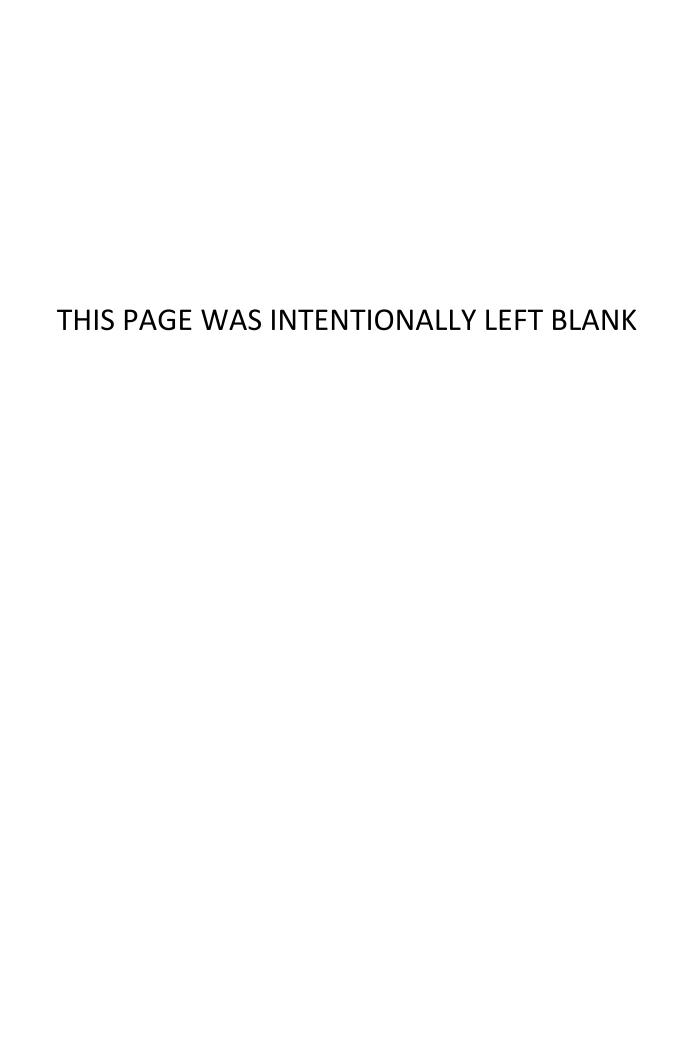
Notes:

¹ These allocators are calculated from and based on the Duke Energy Carolinas Cost of Service Study, using a Summer Coincident Peak method, most recently filed with the North Carolina Utility Commission. ² The Pre-Tax Income Allocator is derived by taking the ratio of Operating Revenue minus Operating Expenses, excluding Income Taxes & Provision for Deferred Income Taxes, for each state.

This information set forth above and on South Carolina Pages 114, 200, 202, 204-206, 227, 301 and 320-323 is furnished in compliance with North Carolina Utilities Commission Rule R1-32 as amended May 5, 1982 with the understanding and upon the condition that: (1) some of the figures are estimates and therefore subject to change; (2) the information is furnished without prejudice to the right of Duke Energy Progress, LLC (IDuke Energy Progress) to take a different position as to allocations and to present different information or different figures in any proceedings before the Utilities Commission involving this subject matter; (3) such information shall not be received in evidence as an admission by Duke Energy Progress in any proceedings before the Utilities Commission or the Superior Court of North Carolina; (4) the apportionment methodology listed above may include direct assignments in some cases.

Amount 9,208,196 10,524 - 898,296 - 10,117,016
\$ 9,208,196 10,524 - 898,296
\$ 9,208,196 10,524 - 898,296
\$ 9,208,196 10,524 - 898,296
\$ 9,208,196 10,524 - 898,296
10,524 - 898,296 -
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-
-
10,117,016
10,117,016
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690,348
75
10,811,362
4,067,286
6,744,076
3,921,722
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69
\$ 4,067,286
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<u> </u>

3 Nuclear Materials 79,231 75,4 4 Allowance for Funds Used During Construction 10,289 11,7 5 Other Overhead Construction Costs - 6 SUBTOTAL 92,359 88,7 7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) - 9 In Reactor (120.3) 329,391 326,3 10 SUBTOTAL 329,391 326,3	NUCLE	AR FUEL MATERIALS (Accounts 120.1 through 120.6	and 15	7)		
Balance Balance Beginning End	Allocate	ed to South Carolina Electric (In Thousands)		,		
Line Description of Item Beginning of Year End of Year 1 Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1) \$ 2,839 \$ 1,5 2 Fabrication \$ 2,839 \$ 1,5 3 Nuclear Materials 79,231 75,4 4 Allowance for Funds Used During Construction 10,289 11,7 5 Other Overhead Construction Costs - - 6 SUBTOTAL 92,359 88,7 7 Nuclear Fuel Materials and Assemblies - - 8 In Stock (120.2) - - 9 In Reactor (120.3) 329,391 326,3 10 SUBTOTAL 329,391 326,3 11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) - - 13 (Less) Accum. Prov. for Amortization of - - Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$ 247,613 \$ 237,3 <t< td=""><td>(See Sc</td><td>outh Carolina Page 116 for bases of apportionment)</td><td></td><td></td><td></td><td></td></t<>	(See Sc	outh Carolina Page 116 for bases of apportionment)				
Line Description of Item Beginning of Year End of Year 1 Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1) \$ 2,839 \$ 1,5 2 Fabrication \$ 2,839 \$ 1,5 3 Nuclear Materials 79,231 75,4 4 Allowance for Funds Used During Construction 10,289 11,7 5 Other Overhead Construction Costs - - 6 SUBTOTAL 92,359 88,7 7 Nuclear Fuel Materials and Assemblies - - 8 In Stock (120.2) - - 9 In Reactor (120.3) 329,391 326,3 10 SUBTOTAL 329,391 326,3 11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) - - 13 (Less) Accum. Prov. for Amortization of - - Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$ 247,613 \$ 237,3 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td></t<>						
Line Description of Item of Year of Year 1 Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1) 2 Fabrication \$ 2,839 \$ 1,5 3 Nuclear Materials 79,231 75,4 4 Allowance for Funds Used During Construction 10,289 11,7 5 Other Overhead Construction Costs - - 6 SUBTOTAL 92,359 88,7 7 Nuclear Fuel Materials and Assemblies - - 8 In Stock (120.2) - - 9 In Reactor (120.3) 329,391 326,3 10 SUBTOTAL 329,391 326,3 11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) - - 13 (Less) Accum. Prov. for Amortization of - - Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$ 247,613 \$ 237,3 15 Estimated Ne				Balance		
1 Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1) 2 Fabrication \$ 2,839 \$ 1,5 3 Nuclear Materials 79,231 75,4 4 Allowance for Funds Used During Construction 10,289 11,7 5 Other Overhead Construction Costs - 6 SUBTOTAL 92,359 88,7 7 Nuclear Fuel Materials and Assemblies - - 8 In Stock (120.2) - - 9 In Reactor (120.3) 329,391 326,3 10 SUBTOTAL 329,391 326,3 11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) - - 13 (Less) Accum. Prov. for Amortization of - - Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$ 247,613 \$ 237,3 15 Estimated Net Salvage Value of Nuclear Materials in Line 11 - 17			E			
Enrichment & Fabrication (120.1) 2	Line	Description of Item		of Year		of Year
Enrichment & Fabrication (120.1) 2						
2	1					
3						
4 Allowance for Funds Used During Construction 10,289 11,7 5 Other Overhead Construction Costs - 6 SUBTOTAL 92,359 88,7 7 Nuclear Fuel Materials and Assemblies - - 8 In Stock (120.2) - - 9 In Reactor (120.3) 329,391 326,3 10 SUBTOTAL 329,391 326,3 11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) - - 13 (Less) Accum. Prov. for Amortization of - - Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$ 247,613 \$ 237,3 15 Estimated Net Salvage Value of Nuclear - - Materials in Line 9 - - - 16 Estimated Net Salvage Value of Nuclear - - Materials in Line 11 - - 17 Estimated Net Salvage Value of Nuclear<	2	Fabrication	\$	2,839	\$	1,565
5 Other Overhead Construction Costs - 6 SUBTOTAL 92,359 88,7 7 Nuclear Fuel Materials and Assemblies - - 8 In Stock (120.2) - - 9 In Reactor (120.3) 329,391 326,3 10 SUBTOTAL 329,391 326,3 11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) - - 13 (Less) Accum. Prov. for Amortization of - - Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$ 247,613 \$ 237,3 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 - 16 Estimated Net Salvage Value of Nuclear - - Materials in Line 11 - - - 17 Estimated Net Salvage Value of Nuclear - - 18 Nuclear Materials Held for Sale (157) - - 19	3	Nuclear Materials		79,231		75,485
6 SUBTOTAL 92,359 88,7 7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) - 9 In Reactor (120.3) 329,391 326,3 10 SUBTOTAL 329,391 326,3 11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) - 13 (Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$247,613 \$237,3 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other		Allowance for Funds Used During Construction		10,289		11,724
7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) 9 In Reactor (120.3) 329,391 326,3 10 SUBTOTAL 329,391 326,3 11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$247,613 \$237,3 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	5	Other Overhead Construction Costs		-		-
7 Nuclear Fuel Materials and Assemblies 8 In Stock (120.2) 9 In Reactor (120.3) 329,391 326,3 10 SUBTOTAL 329,391 326,3 11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$247,613 \$237,3 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other						
8	6	SUBTOTAL		92,359		88,774
8						
9 In Reactor (120.3) 329,391 326,3 10 SUBTOTAL 329,391 326,3 11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) - 13 (Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$247,613 \$237,3 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other						
10 SUBTOTAL 329,391 326,3 11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) - 13 (Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$ 247,613 \$ 237,3 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other				-		-
11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$ 247,613 \$ 237,3 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	9	In Reactor (120.3)		329,391		326,378
11 Spent Nuclear Fuel (120.4) 152,741 183,7 12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) 326,878 361,5 14 TOTAL Nuclear Fuel Stock \$ 247,613 \$ 237,3 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other		OURTOTAL				
12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) 14 TOTAL Nuclear Fuel Stock 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	10	SUBTOTAL		329,391		326,378
12 Nuclear Fuel Under Capital Leases (120.6) 13 (Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) 14 TOTAL Nuclear Fuel Stock 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other		O 1 N 1 F 1 (400 4)		450.744		100 700
13 (Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) 14 TOTAL Nuclear Fuel Stock 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other				152,741		183,706
Nuclear Fuel Assemblies (120.5) 14 TOTAL Nuclear Fuel Stock 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other				-		-
14 TOTAL Nuclear Fuel Stock \$ 247,613 \$ 237,3 15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	13	,		000 070		004 504
15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other		Nuclear Fuel Assemblies (120.5)		326,878		361,524
15 Estimated Net Salvage Value of Nuclear Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	1/	TOTAL Nuclear Fuel Stock	•	247 613	Ф	227 224
Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	14	TOTAL Nuclear Fuel Stock	φ	247,013	φ	237,334
Materials in Line 9 16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	15	Estimated Not Colvege Value of Nivelees				
16 Estimated Net Salvage Value of Nuclear Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	15	-				
Materials in Line 11 17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	16					
17 Estimated Net Salvage Value of Nuclear Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	10	<u> </u>				
Materials in Chemical Processing 18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	17					
18 Nuclear Materials Held for Sale (157) 19 Uranium 20 Plutonium 21 Other	17	-				
19 Uranium 20 Plutonium 21 Other	18					
20 Plutonium 21 Other		()				
21 Other						
	1					



Annual Report of DUKE ENERGY CAROLINAS, LLC ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) Allocated to South Carolina Electric (In Thousands) (See South Carolina Page 116 for bases of apportionment)

			S. C.	S. C.
			Balance at	Balance at
Line	Account		12/31/2017	12/31/2016
		LA INTANOIDI E DI ANT		
1	(004)	1. INTANGIBLE PLANT		Φ.
2	(301)	Organization	\$ -	\$ -
3	(302)	Franchises and Consents	2,812	15
4	(303)	Miscellaneous Intangible Plant	246,709	208,387
5		TOTAL Intangible Plant	249,521	208,402
6		2. PRODUCTION PLANT		
7		A. Steam Production Plant		
8	(310)	Land and Land Rights	7,682	7,386
9	(311)	Structures and Improvements	196,397	183,131
10	(312)	Boiler Plant Equipment	1,402,002	1,331,658
11	(313)	Engines & Engine Driven Generators	-	-
12	(314)	Turbogenerator Units	242,515	214,503
13	(315)	Accessory Electric Equipment	104,301	100,259
14	(316)	Misc. Power Plant Equipment	95,275	87,106
15	(317)	Asset Retirement Costs for Steam Production	211,570	277,456
16		TOTAL Steam Production Plant	2,259,742	2,201,499
17		B. Nuclear Production Plant		
18	(320)	Land and Land Rights	762	729
19	(321)	Structures and Improvements	498,597	475,820
20	(322)	Reactor Plant Equipment	998,168	946,531
21	(323)	Turbogenerator Units	258,181	245,401
22	(324)	Accessory Electric Equipment	308,367	288,272
23	(325)	Misc. Power Plant Equipment	141,793	132,867
24	(326)	Asset Retirement Costs for Nuclear Production	(160,690)	(154,884)
25		TOTAL Nuclear Production Plant	2,045,178	1,934,736
00		O Hadrontia Bradustian Blant		
26	(000)	C. Hydraulic Production Plant	40.044	10.010
27	(330)	Land and Land Rights	13,841	13,340
28	(331)	Structures and Improvements	106,452	99,688
29	(332)	Reservoirs, Dams and Waterways	219,263	209,427
30	(333)	Water Wheels, Turbines, and Generators	170,510	159,191
31	(334)	Accessory Electric Equipment	37,877	36,214
32	(335)	Misc. Power Plant Equipment	13,273	12,551
33	(336)	Roads, Railroads, and Bridges	5,764	5,556
34	(337)	Asset Retirement Costs for Hydraulic Production	-	-
35		TOTAL Hydraulic Production Plant	566,980	535,967

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) Allocated to South Carolina Electric (In Thousands) (See South Carolina Page 116 for bases of apportionment)

			S. C.	S. C.
			Balance at	Balance at
Line	Account		12/31/2017	12/31/2016
36		D. Other Production Plant		
37	(340)	Land and Land Rights	2,426	2,338
38	(341)	Structures and Improvements	93,512	86,337
39	(342)	Fuel Holders, Products, and Accessories	31,371	30,162
40	(343)	Prime Movers	245,621	239,225
41	(344)	Generators	251,757	212,903
42	(345)	Accessory Electric Equipment	39,340	36,776
43	(346)	Misc. Power Plant Equipment	7,924	7,084
44	(347)	Asset Retirement Costs for Other Production	1,738	322
45		TOTAL Other Production Plant	673,689	615,147
46		TOTAL Production Plant	E E 4E E 00	E 207 250
46		TOTAL Production Plant	5,545,589	5,287,350
47		3. TRANSMISSION PLANT		
48	(350)	Land and Land Rights	51,659	48,526
49	(352)	Structures and Improvements	27,271	21,242
50	(353)	Station Equipment	467,204	395,280
51	(354)	Towers and Fixtures	150,408	152,321
52	(355)	Poles and Fixtures	131,994	104,186
53	(356)	Overhead Conductors and Devices	194,622	186,887
54	(357)	Underground Conduit	33	32
55	(358)	Underground Conductors and Devices	1,537	1,212
56	(359)	Roads and Trails	11	11
57	(359.1)	Asset Retirement Costs for Transmission Plant	-	
58		TOTAL Transmission Plant	1,024,739	909,697
			.,,,	
59		4. DISTRIBUTION PLANT		
60	(360)	Land and Land Rights	16,978	16,259
61	(361)	Structures and Improvements	27,866	24,514
62	(362)	Station Equipment	348,782	322,417
63	(363)	Storage Battery Equipment	-	
64	(364)	Poles, Towers and Fixtures	403,725	382,938
65	(365)	Overhead Conductors and Devices	566,915	516,796
66	(366)	Underground Conduit	52,574	48,926
67	(367)	Underground Conductors and Devices	509,855	469,422
68	(368)	Line Transformers	373,663	346,282
69	(369)	Services	277,501	257,069
70	(370)	Meters	139,881	118,29
71	(371)	Installations on Customer Premises	222,482	183,847
72	(372)	Leased Property on Customer Premises		,
73	(373)	Street Lighting and Signal Systems	60,337	54,292
74	(374)	Asset Retirement Costs for Distribution Plant	-	2 :,=0
75		TOTAL Distribution Plant	2 000 550	0 744 054
75		TOTAL Distribution Plant	3,000,559	2,741,05

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) Allocated to South Carolina Electric (In Thousands) (See South Carolina Page 116 for bases of apportionment)

			S. C.	S. C.
			Balance at	Balance at
Line	Account		12/31/2017	12/31/2016
76		F DECIONAL TRANSMISSION		
76		5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(000)			
	(380)	Land and Land Rights	-	-
78	(381)	Structures and Improvements	-	-
79	(382)	Computer Hardware	-	-
80	(383)	Computer Software	-	-
81	(384)	Communication Equipment	-	-
82	(385)	Miscellaneous Regional Transmission	-	-
	(222)	and Market Operation Plant	-	-
83	(386)	Asset Retirement Costs for Regional	-	-
		Transmission and Market Operation Plant	-	-
84		TOTAL Transmission and Market Operation Plant	-	-
85		6. GENERAL PLANT		
86	(389)	Land and Land Rights	16,639	8,769
87	(390)	Structures and Improvements	171,067	127,832
88	(391)	Office Furniture and Equipment	32,863	28,260
89	(392)	Transportation Equipment	2,830	2,614
90	(393)	Stores Equipment	3,588	3,302
91	(394)	Tools, Shop, and Garage Equipment	25,366	18,553
92	(395)	Laboratory Equipment	1,629	1,915
93	(396)	Power Operated Equipment	3,499	3,610
94	(397)	Communication Equipment	36,834	34,587
95	(398)	Miscellaneous Equipment	2,536	970
	(000)		_,,,,,	0.0
96		SUBTOTAL	296,851	230,412
97	(399)	Other Tangible Property		
98	(399.1)	Asset Retirement Costs for General Plant	(246)	(237)
30	(333.1)	Asset Hetirement Oosts for General Flant	(240)	(201)
99		TOTAL General Plant	296,605	230,175
100		TOTAL (Accounts 101 and 106)	10,117,013	9,376,677
101	(102)	Electric Plant Purchased	10,117,010	5,575,077
101	(Less)	(102) Electric Plant Sold		
103	\ /	Experimental Plant Unclassified		<u>-</u>
103	(103)	Lapenmentai Fiant Onciassineu	-	
104		TOTAL ELECTRIC PLANT IN SERVICE	\$ 10,117,013	\$ 9,376,676

	RIALS AND SUPPLIES				
	ed to South Carolina Electric (In Thousands)				
See So	outh Carolina Page 116 for bases of apportionment)				
		I	Balance	E	Balance
		В	eginning	End	
Line	Account		Year (a)		of Year
	/ toodant	- 0.	ισαι (α)		01 1001
1	Fuel Stock (Account 151)	\$	134,796	\$	64,583
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to Construction (Est.)				
6	Assigned to Oper. & Maint.				
7	Production Plant (Estimated)		158,592		147,021
8	Transmission Plant (Estimated)		17,606		12,973
9	Distribution Plant (Estimated)		13,173		24,483
10	Assigned to Other				-
11	TOTAL Account 154 (a)		189,371		184,476
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				19
14	Nuclear Materials Held for Sale (Account 157)				
15	Stores Expense Undistributed (Account 163)		10,494		11,748
20	TOTAL MATERIALS AND SUPPLIES	\$	334,661	\$	260,825
	(a) Electric only. Includes Account 163.				

ELECTE	RIC OPERATING REVENUES (Account 400)						
	d to South Carolina Electric						
	uth Carolina Page 116 for bases of apportionm	lent)					
(00 000)	dan daremia i age i re iei bacce ei apperaeim	10111)					
		OPERATING	REVENUES			AVG. # CUS	TOMERS
			usands)	MEGAWATT	HOURS SOLD	PER MO	
		Amount	Amount for	Amount	Amount for	Number	Number for
		for	Previous	for	Previous	for	Previous
Line	Title of Account	Year	Year	Year	Year	Year	Year
	Time of Aleccanic						
1	Sales of Electricity						
2	(440) Residential Sales	\$ 664,274	\$744,709	6,284,390	6,779,059	487,693	477,198
3	(442) Commercial and Industrial Sales						•
4	Small (or Comm.) (1)	473,436	496,064	5,624,475	5,819,985	89,808	89,913
5	Large (or Ind.) (2) and (3)	468,734	486,732	9,197,736	9,015,510	1,535	-
6	(444) Public Street and Highway Lighting	7,453	7,866	45,521	45,474	3,492	3,473
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers	1,613,897	1,735,370	21,152,122	21,660,028	582,528	570,584
11	(447) Sales for Resale	222,687	190,441	3,615,032	2,998,318	8	8
12	TOTAL Sales of Electricity	1,836,584	1,925,811	24,767,154	24,658,346	582,536	570,592
13	(Less) (449.1) Prov. for Rate Refunds	-	-				
14	TOTAL Revenue Net of						
	Provision for Refunds	1,836,584	1,925,811				
15	Other Operating Revenues						
16	(450) Forfeited Discounts	4,666	5,128				
17	(451) Miscellaneous Service Revenues	2,744	3,487				
18	(453) Sales of Water and Water Power	-	-				
19	(454) Rent from Electric Property	25,000	24,392				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	83,688	4,761				
22	(456.1) Revenues from Transmission						
	of Electricity of Others	21,866	22,309				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25							
26	TOTAL Other Operating Revenues	137,964	60,078				
27	TOTAL Electric Operating Revenues	\$ 1,974,549	\$1,985,889				
21	TOTAL Electric Operating Revenues	\$ 1,974,549	\$1,965,669				
	Notes:						
	(1) Small-Includes non-residential, non-industr	rial customers.					
	(2) Large-Includes manufacturing locations wh	nich use more than	one-half of their				
	electrical consumption in their manufacturing	ng processes.					
	(3) 2016 average number of customer per mo	nth included large	customer in the s	mall or commerc	cial category.		

SALES OF ELECTRICITY BY RATE SCHEDULE Allocated to South Carolina Electric (See South Carolina Page 116 for bases of apportionment)

	Number and Title of Rate Schedule	MWh Sold	Revenue (In Thousands)	Average Number of Customers	KWh of Sales pe Customer
Line					
1	RS-Residential Service	3,226,648	360,955	262,405	12,29
2	RE- Res Water Htr. & Space Cond.	2,913,132	289,167	214,845	13,55
3	RET- Res Water Htr. & Space Cond.	2,310,102	209,107	214,043	10,00
4	RST - Residential Service Time of Use	-	-	-	-
5	RB - Res Service (1)	73,633	8,136	5,609	13,12
6	RT - Res Service	6,693	595	288	23,22
7	WC - Res. Service/Controlled W-H	4,470	253	2,457	1,81
8	ES - Energy Star	25,160	2,626	1,988	12,65
9	Subtotal	6,249,736	661,732	487,593	12,8
10	Unbilled	34,656	2,542		
11	Duplicate Customers		-	(3,008)	
12	Total Residential	6,284,392	664,274	484,585	12,96
13	G-General Service	3,099	22	44	70,9
14	GA - General Service			-	
15	GB - General Service	-	-	-	
16	OPT - General Service	2,726,433	179,241	4,850	562,1
17	OL - Outdoor Lighting	116,025	23,302	100,342	1,1
18	BC - Bldg. Construction Service	4,388	538	2,408	1,8
19	I - Industrial Service	749,289	57,473	1,044	717,6
20	IT - Industrial Service	-	-	-	-
21	ITN - Industrial Service	-		-	-
22	OPT-Industrial Service	6,865,120	347,323	514	13,356,2
23	PG - Parallel Generation	2,991	586	-	05.0
24	FL - Flood Lighting	66,645	8,655	1,855	35,9
25	SG - (GEN) - Small General Service	-	1	2	-
26	SG - (IND) - Small General Service	1 000 100	144 600	- 00.071	- 15.7
27 28	SGS - Small General Service LG - (GEN) - Large General Service	1,263,189	144,629	80,071	15,7
29	LG - (IND) - Large General Service	-		-	-
30	LGS - Large General Service	1,109,925	98,247	2 427	457.0
31	S - Unmetered Street Lights	1,109,925	90,247	2,427	457,2
32	Yard Lighting - (1)			-	
33	OPTVG - General Service			-	
34	OPTVI - Industrial Service				
35	Subtotal 442	12,907,104	860,017	193,558	66,6
36	Unbilled Customers	70,360	3,125	100,000	00,0
37	Duplicate Customers	7 0,000	0,120	(102,198)	
38	Total Commercial and Industrial	12,977,464	863,142	91,360	142,0
39	PL - Street and Public Lighting	40,219	6,269	1,721	23,3
40	TS - Traffic Signs/Safety Non Mtr	2,324	405	1,432	1,6
41	GL - Governmental Lighting Service	2,651	739	362	7,3
42	NL - Non Standard Lighting	3	1	1	2,6
43	Subtotal - Account 444	45,196	7,414	3,516	12,8
44	Unbilled - Pub. St. & Highway	325	40	-,	
45	Total Public Street and Highway	45,521	7,454	3,516	12,9
46	Total Pilled	10,000,000	1 500 100	E70 404	20.4
46 47	Total Billed	19,202,036	1,529,163	579,461	33,1
4/	Total Unbilled	105,341	5,706		

Allocated to South Carolina Electric (000)

(00000		la Page 116 for bases of apportionment)	Amount for	Amount for
Line		Account	2017	2016
1	1. POWE	R PRODUCTION EXPENSES		
2	A. Steam	Power Generation		
3	Operation			
4	(500)	Operation Supervision and Engineering	\$ 3,973	\$ 4,540
5	(501)	Fuel	241,490	235,275
6	(502)	Steam Expenses	14,545	14,254
7	(503)	Steam from Other Sources	-	-
8	(Less)	(504) Steam Transferred-Cr.	-	-
9	(505)	Electric Expenses	1,984	1,974
10	(506)	Miscellaneous Steam Power Expenses	4,876	5,960
11	(507)	Rents	-	-
12	(509)	Allowances	3,658	3,559
13	TOTAL OF	peration	270,526	265,562
14	Maintenan	ce		
15	(510)	Maintenance Supervision and Engineering	3,592	3,703
16		Maintenance of Structures	1,471	3,054
17	(512)	Maintenance of Boiler Plant	11,707	12,585
18	(513)	Maintenance of Electric Plant	7,994	7,526
19	(514)	Maintenance of Miscellaneous Steam Plant	1,785	1,144
20	TOTAL Ma	aintenance	26,549	28,012
21	TOTAL Po	wer Production Expenses-Steam Power	297,075	293,574
22		r Power Generation	·	,
23	Operation			
24		Operation Supervision and Engineering	9,736	11,136
25		Fuel	86.127	80,396
26	(519)	Coolants and Water	2,382	2,471
27		Steam Expenses	13,172	14,224
28	. ,	Steam from Other Sources	-	
29	. ,	(522) Steam Transferred-Cr.	_	_
30		Electric Expenses	5,712	5,618
31		Miscellanous Nuclear Power Expenses	49,001	51,439
32		Rents	-	-
33	TOTAL OF		166,130	165,284
	Maintenan		,	,
35		Maintenance Supervision and Engineering	19,646	21,198
36	/	Maintenance of Structures	3,362	4,058
37		Maintenance of Reactor Plant Equipment	23,265	26,454
38		Maintenance of Electric Plant	15,509	17,944
39		Maintenance of Miscellanous Nuclear Plant	12,316	12,316
40		aintenance	74,098	81,970
		ower Production Expenses-Nuc. Power	240,228	247,254
		lic Power Generation	240,220	241,204
43	Operation	ino i otto: donoration		
44	(535)	Operation Supervision and Engineering	2,052	2,041
45		Water for Power	2,002	2,041
46		Hydraulic Expenses	(223)	(103)
47		Electric Expenses	1,505	1,308
48		Miscellaneous Hydraulic Power Generation Expenses	2,400	2,220
49	,	Rents	2,400	
50	TOTAL Or		5,734	5,466
51		lic Power Generation (Continued)	5,754	5,700
	Maintenan			
53			701	605
53		Maintenance Supervision and Engineering Maintenance of Structures	701 341	695 619
55		Maintenance of Structures Maintenance of Reservoirs, Dams and Waterways	953	1,027
				•
56 57		Maintenance of Electric Plant	1,802	1,852
57		Maintenance of Miscellaneous Hydraulic Plant	1,057	1,179
58		aintenance	4,854	5,372
59	IOTAL PO	wer Production Expenses-Hydraulic Power	10,588	10,838

Allocated to South Carolina Electric (000)

			Amount for	Amount for
Line		Account	2017	2016
60	D. Other I	Power Generation		
61	Operation			
62	(546)	Operation Supervision and Engineering	1,432	1,515
63		Fuel	83,744	83,768
64		Generation Expenses	444	472
65		Miscellaneous Other Power Generation Expenses	2,856	2,327
66	\ /	Rents	(9)	(24)
67	TOTAL Op		88,467	88,058
	Maintenan			
69		Maintenance Supervision and Engineering	925	606
70	(/	Maintenance of Structures	1,915	1,904
71		Maintenance of Generating and Electric Plant	1,994	2,100
72	(554)	Maintenance of Miscellaneous Other Power Generation Plant	1,453	1,391
73		aintenance	6,287	6,001
74	TOTAL Po	ower Production Expenses-Other Power	94,754	94,059
75	E. Other F	Power Supply Expenses		
76		Purchased Power	97,943	91,161
77	(556)	System Control and Load Dispatching	2	23
78		Other Expenses	53,204	41,254
79		her Power Supply Exp.	151,149	132,438
80	TOTAL Po	ower Production Expenses	793,794	778,164
81	2. TRANS	SMISSION EXPENSES		
82	Operation			
83	(560)	Operation Supervision and Engineering	3	(2)
84	(561)	Load Dispatching (total of 561.x accounts listed below)	2,882	3,121
85	(561.1)	Load Dispatch-Reliability		
86	(561.2)	Load Dispatch-Monitor and Operate Transmission System		
87	(561.3)	Load Dispatch-Transmission Service and Scheduling		
88	(561.4)	Scheduling, System Control and Dispatch Services		
89	(561.5)	Reliability, Planning and Standards Development		
90	(561.6)	Transmission Service Studies		
91	(561.7)	Generation Interconnection Studies		
92	(561.8)	Reliability, Planning and Standards Development Services		
93	` '	Station Expenses	454	610
94	(563)	Overhead Lines Expenses	286	250
95	(564)	Underground Lines Expenses	-	-
96	(565)	Transmission of Electricity by Others	707	1,189
97	(566)	Miscellaneous Transmission Expenses	2,916	2,147
98		Rents	18	35
99	TOTAL Op	peration	7,266	7,350
100	Maintenan			
101		Maintenance Supervision and Engineering	-	2
102		Maintenance of Structures	41	42
103		Maintenance of Computer Hardware	59	38
104		Maintenance of Computer Software	571	771
105		Maintenance of Communication Equipment	6	10
106		Maintenance of Miscellaneous Regional Transmission Plant	-	-
107		Maintenance of Station Equipment	2,109	2,092
108	\ /	Maintenance of Overhead Lines	4,252	4,733
109		Maintenance of Underground Lines	3	(1)
110	, ,	Maintenance of Miscellaneous Transmission Plant	4	7
		aintenance	7,045	7,694
112	TOTAL Tra	ansmission Expenses	14,311	15,044

Allocated to South Carolina Electric (000)

(ia rage 110 ioi bases oi apportioninent)	Amount for	Amount for
Line		Account	2017	2016
113	REGIC	NAL MARKET EXPENSES		
114	Operation			
115		Operation Supervision		
116		Day-Ahead and Real-Time Market Facilitation		
117	(575.3)	Transmission Rights Market Facilitation		
118	(575.4)	Capacity Market Facilitation		
119	(575.5)	Ancilliary Service Market Facilitation		
120		Market Monitoring and Compliance		
121		Market Facilitation, Monitoring and Compliance Services		
122		Rents		
123	TOTAL O	peration		
124	Maintenar	nce		
125	(576.1)	Maintenance of Structures and Improvements		
126	(576.2)	Maintenance of Computer Hardware		
127	(576.3)	Maintenance of Computer Software		
128	(576.4)	Maintenance of Communication Equipment		
129	(576.5)	Maintenance of Miscellaneous Market Operation Plant		
130	TOTAL M	aintenance		
131	TOTAL R	egional Transmission and Market Op. Expns.		
132	4. DISTR	IBUTION EXPENSES		
133	Operation			
134	(580)	Operation Supervision and Engineering	179	258
135	(581)	Load Dispatching	1,962	2,262
136		Station Expenses	459	524
137	(583)	Overhead Line Expenses	877	705
138	(584)	Underground Line Expenses	2,982	2,874
139	(585)	Street Lighting and Signal System Expenses	313	270
140	(586)	Meter Expenses	4,296	2,478
141	(587)	Customer Installations Expenses	1,997	2,904
142	(588)	Miscellaneous Expenses	12,173	11,303
143	(589)	Rents	68	45
144	TOTAL O	peration	25,306	23,623
145	Maintenar			
146	(590)	Maintenance Supervision and Engineering	73	63
147	(591)	Maintenance of Structures	-	-
148	(592)	Maintenance of Station Equipment	992	1,034
149	(593)	Maintenance of Overhead Lines	40,887	41,002
150	(594)	Maintenance of Underground Lines	2,392	1,391
151	(595)	Maintenance of Line Transformers	500	547
152	(596)	Maintenance of Street Lighting and Signal Systems	1,370	1,067
153	(597)	Maintenance of Meters	683	660
154	(598)	Maintenance of Miscellaneous Distribution Plant	1,853	1,691
155		aintenance	48,752	47,454
156	TOTAL Di	stribution Expenses	74,058	71,078
157		OMER ACCOUNTS EXPENSES	,	•
158	Operation			
159		Supervision	106	101
160	. ,	Meter Reading Expenses	979	1,008
161	(903)	Customer Records and Collection Expenses	18,251	17,389
162	(904)	Uncollectible Accounts	3,153	3,295
163	(905)	Miscellaneous Customer Accounts Expenses	98	125
164		ustomer Accounts Expenses	22,587	21,919

Allocated to South Carolina Electric (000)

		· · · · · · · · · · · · · · · · · · ·	Amount for	Amount for	
Line		Account	2017	2016	
165	6. CUST	S. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation				
167	(907)	Supervision	-	-	
168	(908)	Customer Assistance Expenses	-	1	
169	(909)	Informational and Instructional Expenses	28	51	
170	(910)	Miscellanous Customer Service and Informational Expenses	5,528	5,358	
171	TOTAL C	ust. Service and Information. Expenses	5,556	5,410	
172	7. SALES EXPENSES				
173	Operation				
174	(911)	Supervision	-	-	
175	(912)	Demonstrating & Selling Expenses	2,893	2,496	
176	(913)	Advertising Expenses	213	222	
177		Miscellaneous Sales Expenses	-	-	
178		ales Expenses	3,106	2,718	
179	8. ADMIN	NISTRATIVE AND GENERAL EXPENSES			
180	Operation				
181	(920)	Administrative & General Salaries	34,094	46,885	
182	(921)	Office Supplies and Expenses	22,328	19,645	
183	(Less)	(922) Administrative Expenses Transferred-Credit	11,089	11,994	
184	(923)	Outside Services Employed	20,783	17,898	
185	(924)	Property Insurance	3,006	5,191	
186	(925)	Injuries and Damages	7,747	12,114	
187	(926)	Employee Pensions and Benefits	36,131	37,225	
188	(927)	Franchise Requirements	-	-	
189	(928)	Regulatory Commission Expenses	3,148	3,180	
190	(Less)	(929) Duplicate Charges-Cr.	8,618	6,878	
191	(930.1)	General Advertising Expenses	1,506	930	
192	(930.2)	Miscellaneous General Expenses	(8,117)	(9,180	
193	(931)	Rents	13,067	13,558	
194	TOTAL O	peration	113,986	128,574	
195	Maintenar	nce			
196	(935)	Maintenance of General Plant	614	658	
197	TOTAL A	dministrative & General Expenses	114,599	129,232	
198	TOTAL E	lectric Operation and Maintenance Expenses:			
	Operation		859,813	846,401	
	Maintenar		168,199	177,162	
	Total		\$ 1,028,012	\$ 1,023,563	