STATE	MENT OF INCOME		
Allocate	ed to South Carolina Electric (In Thousands)		
	outh Carolina Page 116 for bases of apportionment)		
,			
		Current	Prior
Line	Account	Year	Year
1	UTILITY OPERATING INCOME		
2	Operating Revenues (400)	\$ 647,336	\$ 664,61
3	Operating Expenses		
4	Operation Expenses (401)	283,322	350,88
5	Maintenance Expenses (402)	58,582	68,49
6	Depreciation Expense (403)	67,179	68,35
7	Depreciation Expense for Asset Retirement Costs (403.1)	-	
8	Amort. & Depl. of Utility Plant (404-405)	3,453	2,47
9	Amort. of Utility Plant Acq. Adj. (406)	1,418	63
10	Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs (407)	3,384	3,59
11	Amort. of Conversion Expenses (407)	-	
12	Regulatory Debits (407.3)	18,340	15,50
13	(Less) Regulatory Credits (407.4)	17,931	19,77
14	Taxes Other Than Income Taxes (408.1)	17,048	15,07
15	Income Taxes - Federal (409.1)	(10,109)	(6,43
16	- Other (409.1)	(4,499)	(34
17	Provision for Deferred Inc. Taxes (410.1)	230,782	205,15
18	(Less) Prov. for Def. Inc. Taxes-Cr. (411.1)	158,486	153,24
19	Investment Tax Credit AdjNet (411.4)	(579)	(76
20	(Less) Gains from Disp. of Util. Plant (411.6)	-	
21	Losses from Disp. of Util. Plant (411.7)	-	-
22	(Less) Gains from Disposition of Allowances (411.8)	40	4
23	Losses from Disposition of Allowances (411.9)	-	
24	Accretion Expenses (411.10)	-	
25	TOTAL Utility Operating Expenses	491,863	549,57
26	Net Utility Operating Income	\$ 155,473	\$ 115,04
20	ret duity Operating income	φ 133,473	ψ 113,04

## **BASES OF APPORTIONMENT TO SOUTH CAROLINA**

OPERATING REVENUE

Sales of Electricity Direct Assigned

Other Operating Revenue Miscellaneous Revenue Allocator<sup>1</sup>

**OPERATING EXPENSES** 

Fuel KWH Energy

Purchase Power Allocator<sup>1</sup>

Administrative & General Expenses A&G Allocator<sup>1</sup>

All Other O&M Total O&M Allocator, excluding Fuel, Purchase Power

and A&G1

Depreciation & Amortization Expenses

Depreciation & Amortization Allocator<sup>1</sup>

Regulatory Debits & Credits

Depreciation & Amortization Allocator<sup>1</sup>

Taxes Other Than Income Taxes

General Taxes Allocator<sup>1</sup>

Income Taxes
Pre-Tax Income Allocator<sup>2</sup>
Provision for Deferred Income Taxes
Investment Tax Credit
Pre-Tax Income Allocator<sup>2</sup>
Net Plant Allocator<sup>1</sup>

Gains & Losses from Disp. of Util. Plant

Net Plant Allocator<sup>1</sup>

Gains & Losses from Disposition of Allowances

Net Plant Allocator<sup>1</sup>

#### OTHER ITEMS

Utility Plant & Accumulated Provision
Materials & Supplies, other than Fuel Stock
Fuel Stock
Nuclear Fuel

Net Plant Allocator<sup>1</sup>
Net Plant Allocator<sup>1</sup>
KWH Energy<sup>1</sup>
KWH Energy<sup>1</sup>

#### Notes:

<sup>1</sup> These allocators are calculated from and based on the Duke Energy Progress Cost of Service Study, using a Summer Coincident Peak method, most recently filed with the North Carolina Utility Commission.
<sup>2</sup> The Pre-Tax Income Allocator is derived by taking the ratio of Operating Revenue minus Operating Expenses, excluding Income Taxes & Provision for Deferred Income Taxes, for each state.

This information set forth above and on South Carolina Pages 114, 200, 202, 204-206, 227, 301 and 320-323 is furnished in compliance with North Carolina Utilities Commission Rule R1-32 as amended May 5, 1982 with the understanding and upon the condition that: (1) some of the figures are estimates and therefore subject to change; (2) the information is furnished without prejudice to the right of Duke Energy Progress, LLC ("Duke Energy Progress") to take a different position as to allocations and to present different information or different figures in any proceedings before the Utilities Commission involving this subject matter; (3) such information shall not be received in evidence as an admission by Duke Energy Progress in any proceedings before the Utilities Commission or the Superior Court of North Carolina; (4) the apportionment methodology listed above may include direct assignments in some cases.

SUMMA	RY OF UTILITY PLANT AND ACCUMULATED PROVISIONS		
	PRECIATION, AMORTIZATION AND DEPLETION		
	d to South Carolina Electric (In Thousands)		
	uth Carolina Page 116 for bases of apportionment)		
(000			
Line	Item		Amount
			7
1	UTILITY PLANT		
2	In Service:		
3	Plant in Service (Classified)	\$	2,476,024
4	Property Under Capital Leases		15,486
5	Plant Purchased or Sold		-
6	Completed Construction not Classified		359,136
7	Experimental Plant Unclassified		-
,	Experimental Flant Oriolassinoa		
8	TOTAL		2,850,646
9	Leased to Others		-
10	Held for Future Use		4,717
11	Construction Work in Progress		142,252
12	Acquisition Adjustments		38,171
			,
13	TOTAL Utility Plant		3,035,786
14	Accumulated Provision for Depr., Amort., & Depl.		1,241,711
15	Net Utility Plant	\$	1,794,075
	DETAIL OF ACCUMULATED PROVISIONS FOR		
16	DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	\$	1,209,964
19	Amort. and Depl. of Prod. Nat. Gas Land & Land Rights		-
20	Amort. of Underground Storage Land & Land Rights		-
21	Amort. of Other Utility Plant		29,775
22	TOTAL In Service		1,239,739
23	Leased to Others		
24	Depreciation		-
25	Amortization and Depletion		-
	TOTAL Lacas day Others		
26	TOTAL Leased to Others		-
07	Held for Future Use		
27			
28 29	Depreciation Amortization		-
29	AITIOTILEALIOTI		-
30	TOTAL Held for Future Use		_
30	TOTAL HEIGHOLT GRADE		-
31	Abandonment of Leases (Natural Gas)		
32	Amortization of Plant Acquisition Adjustment		1,972
52			1,012
33	TOTAL Accumulated Provision	\$	1,241,711
		Ť	, ,

NUCLE	AR FUEL MATERIALS (Accounts 120.1 through 120.6	and 157)	
	ed to South Carolina Electric (In Thousands)		
	buth Carolina Page 116 for bases of apportionment)		
(000	duit Carolina i age i to for bases of apportionment)		
		Balance	Balance
		Beginning	End
Line	Description of Item	of Year	of Year
LINE	Description of item	Oi i cai	Oi i cai
1	Nuclear Fuel in Process of Refinement, Conversion,		
	Enrichment & Fabrication (120.1)		
2	Fabrication	\$ 2,010	\$ 1,557
3	Nuclear Materials	36,201	30,257
4	Allowance for Funds Used During Construction	1,713	1,425
5	Other Overhead Construction Costs	1,713	1,425
3	Other Overhead Construction Costs	_	_
6	SUBTOTAL	39,924	33,239
0	SOBIOTAL	39,924	33,239
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		6,711
9	In Reactor (120.3)	97,162	89,411
3	III Neactor (120.5)	37,102	09,411
10	SUBTOTAL	97,162	96,122
10	GOBTOTAL	37,102	30,122
11	Spent Nuclear Fuel (120.4)	24,444	28,855
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum. Prov. for Amortization of		
	Nuclear Fuel Assemblies (120.5)	76,186	78,018
	11461641 1 4617166611181166 (12616)	70,100	7 0,0 10
14	TOTAL Nuclear Fuel Stock	\$ 85,344	\$ 80,198
		+	
15	Estimated Net Salvage Value of Nuclear		
.0	Materials in Line 9		
16	Estimated Net Salvage Value of Nuclear		
10	Materials in Line 11		
17	Estimated Net Salvage Value of Nuclear		
17	Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale		

# Annual Report of DUKE ENERGY PROGRESS, LLC ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) Allocated to South Carolina Electric (In Thousands) (See South Carolina Page 116 for bases of apportionment)

			S. C.	S. C.
			Balance at	Balance at
Line	Account		12/31/2016	12/31/2015
		4 INTANCIDI E DI ANT		
1	(204)	1. INTANGIBLE PLANT	ф 00	ф ос
2	(301)	Organization	\$ 83	\$ 86
3	(302)	Franchises and Consents	6,018	5,068
4	(303)	Miscellaneous Intangible Plant	38,458	38,759
5		TOTAL Intangible Plant	44,559	43,913
6		2. PRODUCTION PLANT		
7		A. Steam Production Plant		
8	(310)	Land and Land Rights	3,030	3,301
9	(311)	Structures and Improvements	53,398	68,654
10	(312)	Boiler Plant Equipment	281,015	272,670
11	(313)	Engines & Engine Driven Generators	-	-
12	(314)	Turbogenerator Units	39,962	41,684
13	(315)	Accessory Electric Equipment	27,167	27,368
14	(316)	Misc. Power Plant Equipment	7,087	6,769
15	(317)	Asset Retirement Costs for Steam Production	90,192	106,062
16		TOTAL Steam Production Plant	501,851	526,508
17		B. Nuclear Production Plant		
18	(320)	Land and Land Rights	7,460	7,759
19	(321)	Structures and Improvements	320,108	325,255
20	(322)	Reactor Plant Equipment	266,210	269,091
21	(323)	Turbogenerator Units	106,296	103,552
22	(324)	Accessory Electric Equipment	111,539	111,233
23	(325)	Misc. Power Plant Equipment	60,621	57,327
24	(326)	Asset Retirement Costs for Nuclear Production	95,606	99,489
25		TOTAL Nuclear Production Plant	967,840	973,706
		TO TALL HOUSE THOUSENING THE TELEVISION THE TELEVIS	007,010	070,700
26		C. Hydraulic Production Plant		
27	(330)	Land and Land Rights	309	315
28	(331)	Structures and Improvements	1,260	1,283
29	(332)	Reservoirs, Dams and Waterways	5,292	5,304
30	(333)	Water Wheels, Turbines, and Generators	3,337	3,447
31	(334)	Accessory Electric Equipment	2,796	871
32	(335)	Misc. Power Plant Equipment	437	454
33	(336)	Roads, Railroads, and Bridges	2	2
34	(337)	Asset Retirement Costs for Hydraulic Production	59	61
35	-	TOTAL Hydraulic Production Plant	13,492	11,737
- 55	<u> </u>	10 17 E Tryardullo i Toddolloff Flam	13,432	11,707

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) Allocated to South Carolina Electric (In Thousands) (See South Carolina Page 116 for bases of apportionment)

			S. C.	S. C.
			Balance at	Balance at
Line	Account		12/31/2016	12/31/2015
36	(= , = )	D. Other Production Plant		
37	(340)	Land and Land Rights	1,091	989
38	(341)	Structures and Improvements	33,971	35,011
39	(342)	Fuel Holders, Products, and Accessories	13,004	13,489
40	(343)	Prime Movers	202,242	203,510
41	(344)	Generators	50,907	46,198
42	(345)	Accessory Electric Equipment	33,637	34,398
43	(346)	Misc. Power Plant Equipment	4,836	4,815
44	(347)	Asset Retirement Costs for Other Production	1,639	1,408
		TOTAL OIL D. L. II. D. L.	244.00=	
45		TOTAL Other Production Plant	341,327	339,818
46		TOTAL Production Plant	1,824,510	1,851,769
47		3. TRANSMISSION PLANT		
48	(350)	Land and Land Rights	19,948	21,040
49	(352)	Structures and Improvements	11,717	10,980
50	(353)	Station Equipment	105,979	106,065
51	(354)	Towers and Fixtures	6,666	8,943
52	(355)	Poles and Fixtures	73,505	72,037
53	(356)	Overhead Conductors and Devices	50,705	45,611
54	(357)	Underground Conduit	-	-
55	(358)	Underground Conductors and Devices	2,357	2,447
56	(359)	Roads and Trails	34	36
57	(359.1)	Asset Retirement Costs for Transmission Plant	-	-
58		TOTAL Transmission Plant	270,911	267,159
59		4. DISTRIBUTION PLANT		
60	(360)	Land and Land Rights	6,978	7,181
61	(361)	Structures and Improvements	11,482	11,631
62	(362)	Station Equipment	63,585	62,208
63	(363)	Storage Battery Equipment	-	-
64	(364)	Poles, Towers and Fixtures	80,038	79,836
65	(365)	Overhead Conductors and Devices	113,124	104,898
66	(366)	Underground Conduit	20,550	20,450
67	(367)	Underground Conductors and Devices	112,884	114,326
68	(368)	Line Transformers	106,969	100,930
69	(369)	Services	53,531	56,079
70	(370)	Meters	21,790	23,907
71	(371)	Installations on Customer Premises	30,440	32,256
72	(372)	Leased Property on Customer Premises	-	
73	(373)	Street Lighting and Signal Systems	20,948	17,789
74	(374)	Asset Retirement Costs for Distribution Plant	-	
	()			
75		TOTAL Distribution Plant	642,319	631,493

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) Allocated to South Carolina Electric (In Thousands) (See South Carolina Page 116 for bases of apportionment)

			S. C.	S. C.
			Balance at	Balance at
Line	Account		12/31/2016	12/31/2015
76		5. REGIONAL TRANSMISSION		
		AND MARKET OPERATION PLANT		
77	(380)	Land and Land Rights	-	-
78	(381)	Structures and Improvements	-	-
79	(382)	Computer Hardware	-	-
80	(383)	Computer Software	-	-
81	(384)	Communication Equipment	-	-
82	(385)	Miscellaneous Regional Transmission	-	-
		and Market Operation Plant	-	-
83	(386)	Asset Retirement Costs for Regional	-	-
	, ,	Transmission and Market Operation Plant	-	-
84		TOTAL Transmission and Market Operation Plant	-	-
85		6. GENERAL PLANT		
86	(389)	Land and Land Rights	869	895
87	(390)	Structures and Improvements	15,411	15,954
88	(391)	Office Furniture and Equipment	6,093	6,668
89	(392)	Transportation Equipment	11,074	13,291
90	(393)	Stores Equipment	392	426
91	(394)	Tools, Shop, and Garage Equipment	5,443	4,759
92	(395)	Laboratory Equipment	789	1,406
93	(396)	Power Operated Equipment	368	337
94	(397)	Communication Equipment	24,678	27,951
95	(398)	Miscellaneous Equipment	2,933	3,090
96		SUBTOTAL	68,050	74,777
97	(399)	Other Tangible Property	_	_
98	(399.1)	Asset Retirement Costs for General Plant	297	309
90	(399.1)	Asset Netherit Costs for General Flant	291	309
99		TOTAL General Plant	68,347	75,086
100		TOTAL (Accounts 101 and 106)	2,850,646	2,869,419
101	(102)	Electric Plant Purchased	-	-
102	(Less)	(102) Electric Plant Sold	-	-
103	(103)	Experimental Plant Unclassified	-	-
104		TOTAL ELECTRIC PLANT IN SERVICE	\$ 2,850,646	\$ 2,869,419

MATER	RIALS AND SUPPLIES				
	ed to South Carolina Electric (In Thousands)				
	outh Carolina Page 116 for bases of apportionment)				
(000	у при				
		E	Balance	I	Balance
			eginning	End	
Line	Account		Year (a)		of Year
			( /		
1	Fuel Stock (Account 151)	\$	36,899	\$	28,031
2	Fuel Stock Expenses Undistributed (Account 152)				
	Deciduals and Entrepted Products (Associat 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to Construction (Est.)				_
6	Assigned to Oper. & Maint.				
7	Production Plant (Estimated)		72,664		73,939
8	Transmission Plant (Estimated)		5,765		3,476
9	Distribution Plant (Estimated)		5,580		7,779
10	Assigned to Other		-		-
11	TOTAL Account 154 (a)		84,009		85,195
12	Merchandise (Account 155)				
12	Merchandise (Account 199)				
13	Other Materials and Supplies (Account 156)		10		18
	Carlot Materials and Supplies (Messarit 188)				
14	Nuclear Materials Held for Sale (Account 157)				
	, i				
15	Stores Expense Undistributed (Account 163)		4,110		3,578
20	TOTAL MATERIALS AND SUPPLIES	\$	105.000	\$	116 000
20	TOTAL WATERIALS AND SUPPLIES	Φ	125,028	Ф	116,822
	( ) 51 ( ) 1 ( ) 1 ( ) 2 ( ) 2				
	(a) Electric only. Includes Account 163.				

	RIC OPERATING REVENUES (Account 400)						
	d to South Carolina Electric outh Carolina Page 116 for bases of apportionm						
See Su	To for bases of apportioning	lent)					
		OPERATING	REVENUES			AVG. # CUS	TOMERS
			usands)	MEGAWATT	HOURS SOLD	PER MC	
		Amount	Amount for	Amount	Amount for	Number	Number for
		for	Previous	for	Previous	for	Previous
Line	Title of Account	Year	Year	Year	Year	Year	Year
1	Sales of Electricity (1)						
2	(440) Residential Sales	\$ 216,444	\$215,448	2,161,760	2,132,277	136,322	135,81
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (2)	151,701	152,333	1,725,524	1,721,801	31,306	31,09
5	Large (or Ind.) (3)	132,070	142,051	2,415,168	2,438,772	615	653
6	(444) Public Street and Highway Lighting	2,995	3,012	15,758	15,785	305	30
7	(445) Other Sales to Public Authorities	3,090	3,261	49,227	48,999	1	
8	(446) Sales to Railroads and Railways	-	-	-	-	-	
9	(448) Interdepartmental Sales	-	-	-	-	-	
10	TOTAL Sales to Ultimate Consumers	506,300	516,105	6,367,437	6,357,634	168,549	167,866
11	(447) Sales for Resale	131,902	137,172	2,691,528	2,518,328	1	107,00
	(117) Calco for Recalc	101,002	101,112	2,001,020	2,010,020		
12	TOTAL Sales of Electricity	638,202	653,277	9,058,965	8,875,962	168,550	167,86
13	(Less) (449.1) Prov. for Rate Refunds	-	-				
14	TOTAL Revenue Net of						
17	Provision for Refunds	638,202	653,277				
	1 Tovision for returnes	000,202	000,211				
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property						
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues						
22	(456.1) Revenues from Transmission						
	of Electricity of Others						
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	, , , , , , , , , , , , , , , , , , , ,						
26	TOTAL Other Operating Revenues	9,134	11,336				
27	TOTAL Floatric Operating Poyers	¢ 647.226	\$ 664,614				
	TOTAL Electric Operating Revenues	\$ 647,336	\$ 664,614				
	Notes:	Landing of the first	- ( 1 Pr				
	(1) Sales of electricity by class reflect the reall		ntrol credits.				
	(2) Small-Includes non-residential, non-industr		1 16 6 2 1				
	(3) Large-Includes manufacturing locations whelectrical consumption in their manufacturing		n one-halt ot their				

## SALES OF ELECTRICITY BY RATE SCHEDULE

Allocated to South Carolina Electric

	l		Revenue	Average Number of		
	Number and Title of Rate Schedule	MWh Sold	(In Thousands)	Customers	Customer	Sold
Line						
1	Residential:					
2	RES	2,101,363	207,947	135,926	15,460	0.099
3	SLR	1,780	534	396	4,495	0.300
4	ALS	24,101	4,836			0.200
5	Total	2,127,244	213,317	136,322	15,605	0.100
6	Unbilled	34,516	2,889			
7	DERP		238			
8	Total Residential	2,161,760	216,444	136,322	15,858	0.100
9						
10						
11	Commercial:					
12	ALS	45,985	7,649			0.166
13	APH-TES					
14	CH-TOUE					
15	CS	1,435	185	45	31,889	0.129
16	LGS	109,274	6,969	6	18,212,333	0.063
17	MGS	445,553	43,471	2,993	148,865	0.097
18	SFLS	144	37	17	8,471	0.259
19	SGS	1,104,839	90,751	27,747	39,818	0.082
20	SI	12,491	1,400	289	43,221	0.112
21	SLS	1,118	243	106	10,547	0.217
22	TFS					
23	TSS	25	3	12	2,083	0.108
24	GS	3,354	409	91		
25	Total	1,724,218	151,119	31,306	55,076	0.087
26	Unbilled	1,306	466			
27	DERP		117			
28	Total Commercial	1,725,524	151,701	31,306	55,118	0.087
29						
30						
31	Industrial:					
32	ALS	4,540	696	-		0.153
33	LGS	2,023,283	102,634	58	34,884,190	0.050
34	MGS	94,543	8,562	189	500,228	0.090
35	SGS	292,144	19,926	357	818,331	0.068
36	SI	1,688	154	5	337,600	0.091
37	SLS	12	3	2	6,000	0.224
38	GS	199	33	4		
39	Total	2,416,409	132,008	615	3,929,120	0.054
40	Unbilled	(1,241)	25			
41	DERP		37			
42	Total Industrial	2,415,168	132,070	615	3,927,102	0.054

## SALES OF ELECTRICITY BY RATE SCHEDULE

Allocated to South Carolina Electric

	Number and Title of Rate Schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales per Customer	Revenue per KWh Sold
Line						
43	Public Street and Highway					
44	Lighting:					
45	SLS	15,076	2,945	121	124,595	0.1954
46	TSS	830	69	184	4,511	0.0836
47	Total	15,906	3,016	305	52,151	0.1896
48	Unbilled	(148)	(22)			0.1464
49	DERP		1			
50	Total Public Street and Highway	15,758	2,995	305	51,665	0.1900
51						
52						
53	Other Sales to Public Authority:					
54	ALS					
55	MGS					
56	LGS	49,489	3,096	1	49,489,000	0.0626
57	Total	49,489	3,096	1	49,489,000	0.0626
58	Unbilled	(262)	(7)			0.0254
59	DERP		0			
60	Total Other Sales to Public Authority	49,227	3,090	1	49,226,995	0.0628
61						
62						
63						
64	Total	6,333,266	502,556	168,549	37,575	0.0794
65	Total Unbilled	34,171	3,352			
66	DERP		392			
67	Total All	6,367,437	506,300	168,549	37,778	0.0795

Allocated to South Carolina Electric (000)

(		at age 110 to bases of appointments	Amount for	Amount for
Line		Account	2016	2015
1	1. POWE	R PRODUCTION EXPENSES		
2		Power Generation		
3	Operation			
4	(500)	Operation Supervision and Engineering	\$ 918	\$ 1,347
5	` ′	Fuel	41,861	58,509
6	` '	Steam Expenses	2,406	3,707
7	(503)	Steam from Other Sources	2,100	
8	(Less)	(504) Steam Transferred-Cr.	_	_
9		Electric Expenses	9	90
10		Miscellaneous Steam Power Expenses	744	2,553
11	` '	Rents	, , , , , ,	2,000
12	_ `	Allowances	32	73
13	TOTAL O		45,970	66,279
14	Maintenan		40,070	00,273
15		Maintenance Supervision and Engineering	712	1,498
	, ,			
16	` ′	Maintenance of Structures	980	2,029
17	_ ` /	Maintenance of Boiler Plant	4,529	5,410
18		Maintenance of Electric Plant	1,019	2,000
19		Maintenance of Miscellaneous Steam Plant	640	1,364
20		aintenance	7,880	12,301
21		ower Production Expenses-Steam Power	53,850	78,580
22		r Power Generation		
23	Operation			
24	(517)	Operation Supervision and Engineering	4,661	4,827
25	(518)	Fuel	20,348	21,129
26	(519)	Coolants and Water	2,123	2,439
27	(520)	Steam Expenses	5,243	6,007
28	(521)	Steam from Other Sources	-	-
29	(Less)	(522) Steam Transferred-Cr.	-	-
30	(523)	Electric Expenses	638	544
31	(524)	Miscellanous Nuclear Power Expenses	17,796	21,709
32		Rents	-	-
33	TOTAL O	peration	50,809	56,655
34	Maintenan	ce		
35	(528)	Maintenance Supervision and Engineering	7,512	9,591
36		Maintenance of Structures	2,677	2,767
37	(530)	Maintenance of Reactor Plant Equipment	7,018	11,701
38	_ `	Maintenance of Electric Plant	5,080	5,627
39	(532)	Maintenance of Miscellanous Nuclear Plant	6,371	8,454
40	` ′	aintenance	28,658	38,140
41		ower Production Expenses-Nuc. Power	79,467	94,795
42		lic Power Generation	7 3, . 37	3 .,. 50
43	Operation			
44	(535)	Operation Supervision and Engineering	189	201
45		Water for Power	7	8
46	(537)	Hydraulic Expenses	(23)	(38)
47	, ,	Electric Expenses	(23)	(36)
48	` /	Miscellaneous Hydraulic Power Generation Expenses		
48	(539)	Rents	82	140
	` ′		264	376
50	TOTAL O		∠64	3/6
51		lic Power Generation (Continued)		
52	Maintenan			
53		Maintenance Supervision and Engineering	23	42
54	\ /	Maintenance of Structures	34	28
55		Maintenance of Reservoirs, Dams and Waterways	150	144
56		Maintenance of Electric Plant	48	60
57		Maintenance of Miscellaneous Hydraulic Plant	233	153
58		aintenance	488	427
59	TOTAL Po	wer Production Expenses-Hydraulic Power	752	803

Allocated to South Carolina Electric (000)

			Amount for	Amount for
Line		Account	2016	2015
60		Power Generation		
61	Operation			
62	(546)	Operation Supervision and Engineering	464	724
63	(547)	Fuel	69,422	105,698
64	(548)	Generation Expenses	322	500
65	(549)	Miscellaneous Other Power Generation Expenses	1,369	1,816
66	(550)	Rents	-	
67	TOTAL O		71,577	108,74
68	Maintenar			
69	(551)	Maintenance Supervision and Engineering	446	57
70	(552)	Maintenance of Structures	809	51
71	(553)	Maintenance of Generating and Electric Plant	3,193	1,19
72	. , ,	Maintenance of Miscellaneous Other Power Generation Plant	1,609	1,41
73		aintenance	6,057	3,70
74	TOTAL Po	ower Production Expenses-Other Power	77,634	112,44
75		Power Supply Expenses		
76	(555)	Purchased Power	51,091	49,15
77	(556)	System Control and Load Dispatching	172	16
78	(557)	Other Expenses	15,157	20,56
79	TOTAL O	ther Power Supply Exp.	66,420	69,87
80	TOTAL Po	ower Production Expenses	278,123	356,49
81	2. TRANS	SMISSION EXPENSES		
82	Operation			
83	(560)	Operation Supervision and Engineering	-	
84	(561)	Load Dispatching (total of 561.x accounts listed below)	598	68
85	(561.1)	Load Dispatch-Reliability		
86	(561.2)	Load Dispatch-Monitor and Operate Transmission System		
87	(561.3)	Load Dispatch-Transmission Service and Scheduling		
88	(561.4)	Scheduling, System Control and Dispatch Services		
89	(561.5)	Reliability, Planning and Standards Development		
90	(561.6)	Transmission Service Studies		
91	(561.7)	Generation Interconnection Studies		
92	(561.8)	Reliability, Planning and Standards Development Services		
93	(562)	Station Expenses	153	26
94	(563)	Overhead Lines Expenses	88	14
95	(564)	Underground Lines Expenses	-	
96	(565)	Transmission of Electricity by Others	-	
97	(566)	Miscellaneous Transmission Expenses	720	75
98	(567)	Rents	10	20
99	TOTAL O	peration	1,569	2,04
100	Maintenar	nce		
101	(568)	Maintenance Supervision and Engineering	-	
102	(569)	Maintenance of Structures	29	9
103	(569.1)	Maintenance of Computer Hardware	3	
104		Maintenance of Computer Software	285	26
105		Maintenance of Communication Equipment	1	
106		Maintenance of Miscellaneous Regional Transmission Plant	- 1	
107	(570)	Maintenance of Station Equipment	583	57
108	(571)	Maintenance of Overhead Lines	2,448	1,65
109	(572)	Maintenance of Underground Lines		3
110	(573)	Maintenance of Miscellaneous Transmission Plant	(79)	1
111		aintenance	3,270	2,63
112		ansmission Expenses	4,839	4,67

Allocated to South Carolina Electric (000)

		ia Fage 116 for bases of apportionment)	Amount for	Amount for		
Line		Account	2016	2015		
113	3. REGIO	NAL MARKET EXPENSES				
114	Operation					
115	(575.1)	Operation Supervision				
116	(575.2)	Day-Ahead and Real-Time Market Facilitation				
117	(575.3)	Transmission Rights Market Facilitation				
118		Capacity Market Facilitation				
119	(575.5)	Ancilliary Service Market Facilitation				
120	(575.6)	Market Monitoring and Compliance				
121	(575.7)	Market Facilitation, Monitoring and Compliance Services				
122	( /	Rents				
123	TOTAL Operation					
124	Maintenar	ntenance				
125	(576.1)	Maintenance of Structures and Improvements				
126	(576.2)	Maintenance of Computer Hardware				
127	(576.3)	Maintenance of Computer Software				
128	(576.4)	Maintenance of Communication Equipment				
129	(576.5)	Maintenance of Miscellaneous Market Operation Plant				
130	TOTAL M	aintenance				
131	TOTAL R	egional Transmission and Market Op. Expns.				
132		IBUTION EXPENSES				
133	Operation					
134	(580)	Operation Supervision and Engineering	75	157		
135	(581)	Load Dispatching	543	726		
136	(582)	Station Expenses	140	184		
137	(583)	Overhead Line Expenses	20	90		
138	(584)	Underground Line Expenses	490	493		
139	(585)	Street Lighting and Signal System Expenses	1	1		
140	(586)	Meter Expenses	782	462		
141	(587)	Customer Installations Expenses	210	198		
142	(588)	Miscellaneous Expenses	2,661	2,770		
143	(589)	Rents	264	323		
144	TOTAL O	peration	5,185	5,403		
145	Maintenance					
146	(590)	Maintenance Supervision and Engineering	1	2		
147	(591)	Maintenance of Structures	0	2		
148	(592)	Maintenance of Station Equipment	424	584		
149	(593)	Maintenance of Overhead Lines	10,028	8,555		
150	(594)	Maintenance of Underground Lines	502	623		
151	(595)	Maintenance of Line Transformers	83	110		
152	(596)	Maintenance of Street Lighting and Signal Systems	709	843		
153	(597)	Maintenance of Meters	187	208		
154	(598)	Maintenance of Miscellaneous Distribution Plant	148	420		
155		aintenance	12,084	11,345		
156		stribution Expenses	17,269	16,748		
157		DMER ACCOUNTS EXPENSES	,200			
158	Operation					
159	(901)	Supervision	29	24		
160	(902)	Meter Reading Expenses	465	476		
161	(902)	Customer Records and Collection Expenses	3,697	4,293		
162	(903)	Uncollectible Accounts	726	1,512		
102	(904)	Miscellaneous Customer Accounts Expenses	69	88		
163			09			

Allocated to South Carolina Electric (000)

		<u> </u>	Amount for	Amount for			
Line		Account	2016	2015			
165	6. CUSTO	OMER SERVICE AND INFORMATIONAL EXPENSES					
166	Operation						
167	(907)	Supervision	-	-			
168	(908)	Customer Assistance Expenses	1	0			
169	(909)	Informational and Instructional Expenses	8	4			
170	(910)	Miscellanous Customer Service and Informational Expenses	457	443			
171	TOTAL Cust. Service and Information. Expenses 466 44						
172	7. SALES	7. SALES EXPENSES					
173	Operation	ation					
174	(911)	Supervision	-	-			
175	(912)	Demonstrating & Selling Expenses	622	640			
176	(913)	Advertising Expenses	33	23			
177	(916)	Miscellaneous Sales Expenses	2	16			
178	TOTAL S	ales Expenses	656	679			
179	8. ADMIN	ADMINISTRATIVE AND GENERAL EXPENSES					
180	Operation						
181	(920)	Administrative & General Salaries	12,183	11,422			
182	(921)	Office Supplies and Expenses	4,546	5,415			
183	(Less)	(922) Administrative Expenses Transferred-Credit	(8)	(13)			
184	(923)	Outside Services Employed	4,816	6,965			
185	(924)	Property Insurance	1,906	2,071			
186	(925)	Injuries and Damages	1,707	2,076			
187	(926)	Employee Pensions and Benefits	9,117	5,567			
188	(927)	Franchise Requirements	-	-			
189	(928)	Regulatory Commission Expenses	783	913			
190	(Less)	(929) Duplicate Charges-Cr.	335	1,897			
191	(930.1)	General Advertising Expenses	229	311			
192	(930.2)	Miscellaneous General Expenses	(3,084)	(1,905			
193	(931)	Rents	3,543	3,033			
194	TOTAL Operation		35,419	33,986			
195	Maintenance						
196	(/	Maintenance of General Plant	146	(55			
197	TOTAL A	dministrative & General Expenses	35,565	33,930			
198	TOTAL EI	ectric Operation and Maintenance Expenses:					
	Operation		283,322	350,882			
	Maintenance		58,582	68,495			
	Total		\$ 341,904	\$ 419,377			