STATE	MENT OF INCOME			
Allocate	ed to South Carolina Electric (In Thousands)			
	outh Carolina Page 116 for bases of apportionment)			
		Current		Prior
Line	Account	Year	,	Year
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	\$ 743,514	\$	745,279
3	Operating Expenses			
4	Operation Expenses (401)	329,256		335,215
5	Maintenance Expenses (402)	48,632		57,784
6	Depreciation Expense (403)	86,528		80,316
7	Depreciation Expense for Asset Retirement Costs (403.1)	-		-
8	Amort. & Depl. of Utility Plant (404-405)	5,525		4,529
9	Amort. of Utility Plant Acq. Adj. (406)	1,338		1,373
10	Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs (407)	3,036		3,125
11	Amort. of Conversion Expenses (407)	-		
12	Regulatory Debits (407.3)	44,894		39,276
13	(Less) Regulatory Credits (407.4)	17,235		14,579
14	Taxes Other Than Income Taxes (408.1)	16,395		16,168
15	Income Taxes - Federal (409.1)	(7,148)		(13,350)
16	- Other (409.1)	(673)		(793)
17	Provision for Deferred Inc. Taxes (410.1)	250,116		169,939
18	(Less) Prov. for Def. Inc. Taxes-Cr. (411.1)	212,140		125,463
19	Investment Tax Credit AdjNet (411.4)	(590)		(356)
20	(Less) Gains from Disp. of Util. Plant (411.6)	-		-
21	Losses from Disp. of Util. Plant (411.7)	-		-
22	(Less) Gains from Disposition of Allowances (411.8)	0		17
23	Losses from Disposition of Allowances (411.9)	-		-
24	Accretion Expenses (411.10)	-		-
25	TOTAL Utility Operating Expenses	547,933		553,167
26	Net Utility Operating Income	\$ 195,581	\$	192,112
~	1	ψ .55,001	7	,

BASES OF APPORTIONMENT TO SOUTH CAROLINA

OPERATING REVENUE

Sales of Electricity Direct Assigned

Other Operating Revenue Miscellaneous Revenue Allocator¹

OPERATING EXPENSES

Fuel KWH Energy¹

Purchase Power Allocator¹

Administrative & General Expenses A&G Allocator¹

All Other O&M Total O&M Allocator, excluding Fuel, Purchase Power

and A&G1

Depreciation & Amortization Expenses

Regulatory Debits & Credits

Depreciation & Amortization Allocator¹

Depreciation & Amortization Allocator¹

Taxes Other Than Income Taxes

General Taxes Allocator¹
Income Taxes

Pre-Tax Income Allocator²

Pre-Tax Income Allocator²

Pre-Tax Income Allocator²

Provision for Deferred Income Taxes

Pre-Tax Income Allocator²

Investment Tax Credit

Net Plant Allocator¹

Net Plant Allocator¹

Gains & Losses from Disp. of Util. Plant Net Plant Allocator¹
Gains & Losses from Disposition of Allowances Net Plant Allocator¹

OTHER ITEMS

Utility Plant & Accumulated Provision

Materials & Supplies, other than Fuel Stock
Fuel Stock
Nuclear Fuel

Net Plant Allocator¹
Net Plant Allocator¹
KWH Energy¹
KWH Energy¹

Notes:

¹ These allocators are calculated from and based on the Duke Energy Progress Cost of Service Study, using a Summer Coincident Peak method, most recently filed with the North Carolina Utility Commission.
² The Pre-Tax Income Allocator is derived by taking the ratio of Operating Revenue minus Operating Expenses, excluding Income Taxes & Provision for Deferred Income Taxes, for each state.

This information set forth above and on South Carolina Pages 114, 200, 202, 204-206, 227, 301 and 320-323 is furnished in compliance with North Carolina Utilities Commission Rule R1-32 as amended May 5, 1982 with the understanding and upon the condition that: (1) some of the figures are estimates and therefore subject to change; (2) the information is furnished without prejudice to the right of Duke Energy Progress, LLC ("Duke Energy Progress") to take a different position as to allocations and to present different information or different figures in any proceedings before the Utilities Commission involving this subject matter; (3) such information shall not be received in evidence as an admission by Duke Energy Progress in any proceedings before the Utilities Commission or the Superior Court of North Carolina; (4) the apportionment methodology listed above may include direct assignments in some cases.

STIMMA	RY OF UTILITY PLANT AND ACCUMULATED PROVISIONS		
	PRECIATION, AMORTIZATION AND DEPLETION		
	d to South Carolina Electric (In Thousands)		
	uth Carolina Page 116 for bases of apportionment)		
	7		
Line	Item		Amount
	LITHITY DI ANIT		
1	UTILITY PLANT		
2	In Service:	Φ.	0.047.400
3	Plant in Service (Classified)	\$	2,817,496
-	Property Under Capital Leases Plant Purchased or Sold		73,428
5 6			609 661
7	Completed Construction not Classified		608,661
	Experimental Plant Unclassified		<u> </u>
8	TOTAL		3,499,585
9	Leased to Others		-
10	Held for Future Use		6,014
11	Construction Work in Progress		116,336
12	Acquisition Adjustments		36,970
13	TOTAL Utility Plant		3,658,905
14	Accumulated Provision for Depr., Amort., & Depl.		1,368,781
15	Net Utility Plant	\$	2,290,124
10	Not Otinty Fight	Ψ	2,200,124
	DETAIL OF ACCUMULATED PROVISIONS FOR		
16	DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	\$	1,322,843
19	Amort. and Depl. of Prod. Nat. Gas Land & Land Rights		-
20	Amort. of Underground Storage Land & Land Rights		-
21	Amort. of Other Utility Plant		39,982
	,		·
22	TOTAL In Service		1,362,825
23	Leased to Others		
24	Depreciation		-
25	Amortization and Depletion		-
26	TOTAL Leased to Others		-
27	Held for Future Use		
28	Depreciation		-
29	Amortization		-
30	TOTAL Held for Future Use		-
31	Abandonment of Leases (Natural Gas)		-
32	Amortization of Plant Acquisition Adjustment		5,956
33	TOTAL Accumulated Provision	\$	1,368,781
55	101/12/1000malated 1 Tovision	Ψ	1,000,701

NUCLE	AR FUEL MATERIALS (Accounts 120.1 through 120.6	and 157)	
	ed to South Carolina Electric (In Thousands)		<u> </u>	
	outh Carolina Page 116 for bases of apportionment)			
(
		В	alance	Balance
			eginning	End
Line	Description of Item		of Year	of Year
1	Nuclear Fuel in Process of Refinement, Conversion,			
	Enrichment & Fabrication (120.1)			
2	Fabrication	\$	2,580	\$ 2,770
3	Nuclear Materials		30,127	25,307
4	Allowance for Funds Used During Construction		1,680	1,788
5	Other Overhead Construction Costs		-	-
6	SUBTOTAL		34,387	29,865
			,	•
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)		-	-
9	In Reactor (120.3)		86,675	82,663
			,	·
10	SUBTOTAL		86,675	82,663
			·	·
11	Spent Nuclear Fuel (120.4)		44,156	31,323
12	Nuclear Fuel Under Capital Leases (120.6)		-	-
13	(Less) Accum. Prov. for Amortization of			
	Nuclear Fuel Assemblies (120.5)		90,980	76,621
	,		·	
14	TOTAL Nuclear Fuel Stock	\$	74,238	\$ 67,230
15	Estimated Net Salvage Value of Nuclear			
	Materials in Line 9			
16	Estimated Net Salvage Value of Nuclear			
	Materials in Line 11			
17	Estimated Net Salvage Value of Nuclear			
	Materials in Chemical Processing			
18	Nuclear Materials Held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials Held for Sale			

Annual Report of DUKE ENERGY PROGRESS, LLC

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

Allocated to South Carolina Electric (In Thousands)

			S. C.	S. C.
			Balance at	Balance at
Line	Account		12/31/2019	12/31/2018
1		1. INTANGIBLE PLANT		
2	(301)	Organization	\$ 76	\$ 76
3	(302)	Franchises and Consents	6,328	6,354
4	(303)	Miscellaneous Intangible Plant	60,008	49,542
5		TOTAL Intangible Plant	66,412	55,972
6		2. PRODUCTION PLANT		
7		A. Steam Production Plant		
8	(310)	Land and Land Rights	3,444	3,466
9	(311)	Structures and Improvements	72,046	56,170
10	(312)	Boiler Plant Equipment	305,350	291,774
11	(313)	Engines & Engine Driven Generators	-	-
12	(314)	Turbogenerator Units	39,719	39,912
13	(315)	Accessory Electric Equipment	27,489	27,265
14	(316)	Misc. Power Plant Equipment	7,439	7,210
15	(317)	Asset Retirement Costs for Steam Production	171,517	87,794
16		TOTAL Steam Production Plant	627,004	513,591
47		B. Nuclear Production Plant		
17	(220)		7.055	7.055
18 19	(320)	Land and Land Rights	7,255	7,255
20	(321)	Structures and Improvements	333,855	327,626
21	(322)	Reactor Plant Equipment	286,072	271,970
	(323)	Turbogenerator Units	148,947	140,830
22	(324)	Accessory Electric Equipment	134,291	128,918
23 24	(325) (326)	Misc. Power Plant Equipment Asset Retirement Costs for Nuclear Production	72,317 166,460	69,186
24	(320)	Asset Retirement Costs for Nuclear Production	100,400	92,989
25		TOTAL Nuclear Production Plant	1,149,197	1,038,774
26		C. Hydraulic Production Plant		
27	(330)	Land and Land Rights	299	300
28	(331)	Structures and Improvements	2,079	1,963
29	(332)	Reservoirs, Dams and Waterways	5,657	5,698
30	(333)	Water Wheels, Turbines, and Generators	4,720	4,041
31	(334)	Accessory Electric Equipment	2,927	2,740
32	(335)	Misc. Power Plant Equipment	529	532
33	(336)	Roads, Railroads, and Bridges	2	2
34	(337)	Asset Retirement Costs for Hydraulic Production	183	184
	(==:/			
35		TOTAL Hydraulic Production Plant	16,396	15,460

Annual Report of DUKE ENERGY PROGRESS, LLC

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

Allocated to South Carolina Electric (In Thousands)

			S. C.	S. C.
			Balance at	Balance at
Line	Account		12/31/2019	12/31/2018
36		D. Other Production Plant		
37	(340)	Land and Land Rights	1,057	1,062
38	(341)	Structures and Improvements	35,287	33,872
39	(342)	Fuel Holders, Products, and Accessories	43,803	13,154
40	(343)	Prime Movers	221,437	205,845
41	(344)	Generators	71,063	50,387
42	(345)	Accessory Electric Equipment	37,874	34,403
43	(346)	Misc. Power Plant Equipment	6,352	5,448
44	(347)	Asset Retirement Costs for Other Production	808	811
45		TOTAL Other Production Plant	417,681	344,982
46		TOTAL Production Plant	2,210,278	1,912,807
47		3. TRANSMISSION PLANT		
48	(350)	Land and Land Rights	20,211	20,252
49	(352)	Structures and Improvements	16,731	11,519
50	(353)	Station Equipment	122,303	113,583
51	(354)	Towers and Fixtures	6,939	8,378
52	(355)	Poles and Fixtures	81,533	78,888
53	(356)	Overhead Conductors and Devices	65,943	58,484
54	(357)	Underground Conduit	27	3
55	(358)	Underground Conductors and Devices	2,285	2,293
56	(359)	Roads and Trails	87	34
57	(359.1)	Asset Retirement Costs for Transmission Plant	-	-
58		TOTAL Transmission Plant	316,059	293,434
59		4. DISTRIBUTION PLANT		
60	(360)	Land and Land Rights	8,293	8,013
61	(361)	Structures and Improvements	13,962	13,487
62	(362)	Station Equipment	78,011	72,496
63	(363)	Storage Battery Equipment	-	-
64	(364)	Poles, Towers and Fixtures	96,197	90,828
65	(365)	Overhead Conductors and Devices	137,479	128,256
66	(366)	Underground Conduit	22,451	21,203
67	(367)	Underground Conductors and Devices	132,176	120,424
68	(368)	Line Transformers	125,776	120,065
69	(369)	Services	76,074	72,360
70	(370)	Meters	32,842	28,032
71	(371)	Installations on Customer Premises	37,509	33,809
72	(372)	Leased Property on Customer Premises	-	=
73	(373)	Street Lighting and Signal Systems	31,622	28,106
74	(374)	Asset Retirement Costs for Distribution Plant	-	-
75		TOTAL Distribution Plant	792,393	737,081

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) Allocated to South Carolina Electric (In Thousands) (See South Carolina Page 116 for bases of apportionment)

Line			Balance at	
Line			balance at	Balance at
	Account		12/31/2019	12/31/2018
76		5. REGIONAL TRANSMISSION		
		AND MARKET OPERATION PLANT		
77	(380)	Land and Land Rights		_
78	(381)	Structures and Improvements	-	
79	(382)	Computer Hardware	-	
80	(383)	Computer Naturale Computer Software		
81	(384)	Communication Equipment	<u> </u>	
82	(385)	Miscellaneous Regional Transmission	-	
02	(363)	and Market Operation Plant	-	_
83	(386)	Asset Retirement Costs for Regional	<u> </u>	
03	(300)	Transmission and Market Operation Plant	<u> </u>	
		Transmission and Market Operation Flant		
84		TOTAL Transmission and Market Operation Plant	-	-
85		6. GENERAL PLANT		
86	(389)	Land and Land Rights	831	865
87	(390)	Structures and Improvements	18,452	17,704
88	(391)	Office Furniture and Equipment	10,428	9,160
89	(392)	Transportation Equipment	6,675	7,427
90	(393)	Stores Equipment	198	219
91	(394)	Tools, Shop, and Garage Equipment	9,886	9,579
92	(395)	Laboratory Equipment	626	715
93	(396)	Power Operated Equipment	780	603
94	(397)	Communication Equipment	23,330	19,101
95	(398)	Miscellaneous Equipment	2,061	2,445
96		SUBTOTAL	73,267	67,818
	(000)	04 7 44 8		
97	(399)	Other Tangible Property		000
98	(399.1)	Asset Retirement Costs for General Plant	287	288
99		TOTAL General Plant	73,554	68,106
100		TOTAL (Accounts 101 and 106)	3,458,696	3,067,400
101	(102)	Electric Plant Purchased		2,221,100
102	(Less)	(102) Electric Plant Sold	_	
103	(103)	Experimental Plant Unclassified	-	
104		TOTAL ELECTRIC PLANT IN SERVICE	\$ 3,458,696	\$ 3,067,400

MATER	RIALS AND SUPPLIES				
	ed to South Carolina Electric (In Thousands)				
	outh Carolina Page 116 for bases of apportionment)				
(
		Е	Balance	В	Balance
			eginning		End
Line	Account		Year (a)	C	of Year
			(/		
1	Fuel Stock (Account 151)	\$	23,271	\$	26,173
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
	Tresiduais und Extraoleu i Todusts (Flocourit 100)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to Construction (Est.)		47,046		49,438
6	Assigned to Oper. & Maint.		,		10,100
7	Production Plant (Estimated)		24,778		18,072
8	Transmission Plant (Estimated)		691		471
9	Distribution Plant (Estimated)		1,844		1,490
10	Assigned to Other		-		-
11	TOTAL Account 154 (a)		74,359		69,472
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)		19		15
10	Cirie Materials and Supplies (Account 100)		10		10
14	Nuclear Materials Held for Sale (Account 157)				
15	Stores Expense Undistributed (Account 163)		3,543		3,043
20	TOTAL MATERIALS AND SUPPLIES	\$	101,192	\$	09 703
20	TOTAL WATERIALS AND SUPPLIES	Φ	101,192	Φ	98,703
	(a) Electric only. Includes Account 163.				
	Tay Electric City. Includes / 1000dill 100.				

ELECT	RIC OPERATING REVENUES (Account 400)						
	d to South Carolina Electric						
	outh Carolina Page 116 for bases of apportionm	nent)					
(00000	an carema rage rio iei saece ei appenieim						
		OPERATING	REVENUES			AVG. # CUS	TOMERS
			usands)	MEGAWATT	HOURS SOLD	PER MO	
		Amount	Amount for	Amount	Amount for	Number	Number for
		for	Previous	for	Previous	for	Previous
Line	Title of Account	Year	Year	Year	Year	Year	Year
	This of Associate						
1	Sales of Electricity (1)						
2	(440) Residential Sales	\$ 259,951	\$260,820	2,106,868	2,181,622	137,179	136,669
3	(442) Commercial and Industrial Sales		*************************************	_,,	_,:::,:==	,	,
4	Small (or Comm.) (2)	164,716	171,267	1,685,396	1,717,672	31,510	31,485
5	Large (or Ind.) (3)	151,743	152,955	2,442,413	2,503,795	605	605
6	(444) Public Street and Highway Lighting	3,598	3,397	14,314	14,385	295	300
7	(445) Other Sales to Public Authorities	3,565	3,385	48,019	48,224	1	1
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers	583,573	591,824	6,297,010	6,465,698	169,590	169,060
11	(447) Sales for Resale	155,084	159,847	2,552,487	2,591,789	1	1
				•			
12	TOTAL Sales of Electricity	738,657	751,671	8,849,497	9,057,487	169,591	169,061
13	(Less) (449.1) Prov. for Rate Refunds	4,075	14,413				
	(2000) (1000) 1000	,,,,,	,				
14	TOTAL Revenue Net of						
	Provision for Refunds	734,582	737,258				
		,	,				
15	Other Operating Revenues						
16	(450) Forfeited Discounts						
17	(451) Miscellaneous Service Revenues						
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property						
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues						
22	(456.1) Revenues from Transmission						
	of Electricity of Others						
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25							
26	TOTAL Other Operating Revenues	8,932	8,021				
27	TOTAL Electric Operating Revenues	\$ 743,514	\$ 745,279				
	Notes:						
	(1) Sales of electricity by class reflect the reall	ocation of load co	ntrol credits.				
	(2) Small-Includes non-residential, non-industrial	rial customers.					
	(3) Large-Includes manufacturing locations wh	nich use more tha	n one-half of their				
	electrical consumption in their manufacturing	ng processes.					

SALES OF ELECTRICITY BY RATE SCHEDULE

Allocated to South Carolina Electric

	Number and Title of Rate Schedule	MWh Sold	Revenue (In Thousands)	Average Number of Customers	KWh of Sales per Customer	Revenue per KV Sold
Line	Number and Title of Rate Scriedule	IVIVVII SOIG	(III THOUSanus)	Customers	Customer	3010
LINE						
1	Residential:					
2	RES	2,079,185	252,892	136,778	15,201	0.12
3	SLR	1,668	668	401	4,157	0.40
4	ALS	15,702	5,474			0.34
5	Total	2,096,555	259,034	137,179	15,283	0.12
6	Unbilled	10,313	917			
7						
8	Total Residential	2,106,868	259,951	137,179	15,358	0.12
9						
10						
11	Commercial:					
12	ALS	42,214	8,216			0.1
13	APH-TES					
14	CH-TOUE					
15	CS	1,229	179	44	27,932	0.1
16	LGS	108,242	7,801	5	21,648,400	0.0
17	MGS	428,049	45,029	3,030	141,290	0.1
18	SFLS	152	40	17	9,120	0.2
19	SGS	1,088,389	101,098	27,742	39,232	0.0
20	SI	18,731	2,355	307	61,030	0.1
21	SLS	1,027	263	106	9,658	0.2
22	TFS					
23	TSS	26	3	12	2,167	0.1
24	GS	3,291	448	88		
25	Total	1,691,660	165,479	31,510	53,687	0.0
26	Unbilled	(6,264)	(763)			
27						
28	Total Commercial	1,685,396	164,716	31,510	53,488	0.0
29						
30						
31	Industrial:					
32	ALS	3,736	744	-		0.1
33	LGS	2,063,852	119,029	57	36,207,930	0.0
34	MGS	86,017	8,924	186	462,457	0.1
35	SGS	294,263	22,711	351	838,356	0.0
36	SI	2,622	288	4	655,500	0.1
37	SLS	18	5	4	4,500	0.2
38	GS	176	28	3		
39	Total	2,450,684	151,729	605	4,050,717	0.0
40	Unbilled	(8,271)	14			
41						
42	Total Industrial	2,442,413	151,743	605	4,037,046	0.0

SALES OF ELECTRICITY BY RATE SCHEDULE

Allocated to South Carolina Electric (See South Carolina Page 116 for bases of apportionment)

	Number and Title of Rate Schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales per Customer	Revenue per KWh Sold
Line	+					
43	Public Street and Highway					
44	Lighting:					
45	SLS	13,550	3,504	122	111,066	0.2586
46	TSS	830	79	173	4,798	0.0952
47	Total	14,380	3,583	295	48,746	0.2492
48	Unbilled	(66)	14			(0.2187
49						
50	Total Public Street and Highway	14,314	3,598	295	48,521	0.2514
51						
52						
53	Other Sales to Public Authority:					
54	ALS					
55	MGS					
56	LGS	49,046	3,507	1	49,046,000	0.0715
57	Total	49,046	3,507	1	49,046,000	0.0715
58	Unbilled	(1,027)	58			(0.0567
59		, , ,				,
60	Total Other Sales to Public Authority	48,019	3,565	1	48,019,380	0.0742
61						
62						
63						
64	Total	6,302,325	583,332	169,590	37,162	0.0926
65	Total Unbilled	(5,315)	241			
66		` '				
67	Total All	6,297,010	583,573	169,590	37,131	0.0927

Allocated to South Carolina Electric (000)

		a rage fro for bases of apportionment/	Amount for	Amount for
Line		Account	2019	2018
1	1. POWE	R PRODUCTION EXPENSES		1
2	A. Steam	Power Generation		
3	Operation			
4	(500)	Operation Supervision and Engineering	\$ 616	\$ 777
5	(501)	Fuel	39,271	33,729
6	(502)	Steam Expenses	2,619	10,894
7	(503)	Steam from Other Sources	2,0.0	
8	(Less)	(504) Steam Transferred-Cr.	_	_
9	(505)	Electric Expenses		2
10	(506)	Miscellaneous Steam Power Expenses	834	1,323
11	(507)	Rents		1,020
12	, ,	Allowances	4,250	2,037
13	TOTAL O		47,590	48,762
	Maintenar		47,590	40,702
14			F10	F72
15	(510)	Maintenance Supervision and Engineering	519	573
16	(511)	Maintenance of Structures	1,161	1,286
17	(512)	Maintenance of Boiler Plant	2,600	3,872
18		Maintenance of Electric Plant	388	483
19	` '	Maintenance of Miscellaneous Steam Plant	1,155	1,234
20		aintenance	5,823	7,448
21	TOTAL Po	ower Production Expenses-Steam Power	53,413	56,210
22	B. Nuclea	ar Power Generation		
23	Operation			
24	(517)	Operation Supervision and Engineering	4,390	4,402
25	(518)	Fuel	18,697	19,222
26	(519)	Coolants and Water	2,222	2,306
27	(520)	Steam Expenses	4,893	4,805
28	(521)	Steam from Other Sources	-	-
29	(Less)	(522) Steam Transferred-Cr.	_	-
30	(523)	Electric Expenses	645	638
31	(524)	Miscellanous Nuclear Power Expenses	18,607	16,829
32	(525)	Rents	10,007	10,020
33	TOTAL O		49,454	48,202
34	Maintenar		40,404	40,202
35	(528)		6,036	8,283
36	(528)	Maintenance Supervision and Engineering Maintenance of Structures	1,254	1,664
	` ,			·
37	(530)	Maintenance of Reactor Plant Equipment	5,490	6,834
38	(531)	Maintenance of Electric Plant	3,602	3,922
39	(532)	Maintenance of Miscellanous Nuclear Plant	4,847	5,231
40		aintenance	21,229	25,934
41	TOTAL Po	ower Production Expenses-Nuc. Power	70,683	74,136
42		ulic Power Generation		
43	Operation			ļ
44	(535)	Operation Supervision and Engineering	256	235
45	(536)	Water for Power	7	7
46	(537)	Hydraulic Expenses	(33)	(39
47	(538)	Electric Expenses	12	12
48	(539)	Miscellaneous Hydraulic Power Generation Expenses	93	75
49	(540)	Rents	-	-
50	TOTAL O	peration	335	290
51	C. Hydrau	ulic Power Generation (Continued)		
52	Maintenar	, ,		
53	(541)	Maintenance Supervision and Engineering	33	27
54	(542)	Maintenance of Structures	25	21
55	(543)	Maintenance of Reservoirs, Dams and Waterways	135	107
56	(544)	Maintenance of Electric Plant	38	49
57	(545)	Maintenance of Miscellaneous Hydraulic Plant	172	184
58	` '	aintenance	403	388
59		ower Production Expenses-Hydraulic Power	738	678
ეყ	TOTAL PO	ower Froduction Expenses-riguraulic Power	738	0/8

Allocated to South Carolina Electric (000)

			Amount for	Amount for
Line		Account	2019	2018
60	D. Other	Power Generation		
61	Operation			
62	(546)	Operation Supervision and Engineering	709	777
63	(547)	Fuel	67,841	92,431
64	(548)	Generation Expenses	232	377
65	(549)	Miscellaneous Other Power Generation Expenses	1,516	1,699
66	(550)	Rents	-	-
67	TOTAL O	peration	70,298	95,284
68	Maintenar	ice		
69	(551)	Maintenance Supervision and Engineering	659	761
70	(552)	Maintenance of Structures	702	715
71	(553)	Maintenance of Generating and Electric Plant	3,375	2,852
72	(554)	Maintenance of Miscellaneous Other Power Generation Plant	1,124	1,347
73	TOTAL M	aintenance	5,860	5,675
74	TOTAL Po	ower Production Expenses-Other Power	76,158	100,959
75	E. Other I	Power Supply Expenses		
76		Purchased Power	86,824	110,657
77	(556)	System Control and Load Dispatching	234	272
78		Other Expenses	23,718	(25,648
79	TOTAL O	her Power Supply Exp.	110,776	85,282
80		ower Production Expenses	311,768	317,265
81		SMISSION EXPENSES	,	,
82	Operation			
83	(560)	Operation Supervision and Engineering	5	4
84	(561)	Load Dispatching (total of 561.x accounts listed below)	827	648
85	` '	Load Dispatch-Reliability	021	0.10
86		Load Dispatch-Monitor and Operate Transmission System		
87	(561.3)	Load Dispatch-Transmission Service and Scheduling		
88	_ `	Scheduling, System Control and Dispatch Services		
89	(561.5)	Reliability, Planning and Standards Development		
90	(561.6)	Transmission Service Studies		
91	(561.7)	Generation Interconnection Studies		
92	(561.8)	Reliability, Planning and Standards Development Services		
93	(562)	Station Expenses	122	143
94	(563)	Overhead Lines Expenses	86	96
95	(564)	Underground Lines Expenses	-	-
96	(565)	Transmission of Electricity by Others	_	
97	(566)	Miscellaneous Transmission Expenses	735	753
98	(567)	Rents	314	320
99	TOTAL O		2.089	1,964
100	Maintenar		2,000	1,504
101	(568)	Maintenance Supervision and Engineering	_	
102	(569)	Maintenance of Structures	58	148
103		Maintenance of Computer Hardware		140
103	(569.2)	Maintenance of Computer Vialuware Maintenance of Computer Software	327	336
105	(569.3)	Maintenance of Communication Equipment	521	330
106		Maintenance of Communication Equipment Maintenance of Miscellaneous Regional Transmission Plant		
107	(570)	Maintenance of Station Equipment	419	449
107	(570)	Maintenance of Overhead Lines	1,593	1,376
108		Maintenance of Underground Lines	1,093	1,370
110		Maintenance of Miscellaneous Transmission Plant	1	
	` '			
111		aintenance	2,398	2,320
112	TOTAL IT	ansmission Expenses	4,487	4,284

Allocated to South Carolina Electric (000)

,		ia Fage 116 for bases of apportionment)	Amount for	Amount for
Line		Account	2019	2018
113	REGIC	NAL MARKET EXPENSES		
114	Operation			
115		Operation Supervision		
116		Day-Ahead and Real-Time Market Facilitation		
117	(575.3)	Transmission Rights Market Facilitation		
118		Capacity Market Facilitation		
119	(575.5)	Ancilliary Service Market Facilitation		
120	(575.6)	Market Monitoring and Compliance		
121	(575.7)	Market Facilitation, Monitoring and Compliance Services		
122		Rents		
123	TOTAL O	peration		
124	Maintenar	nce		
125	(576.1)	Maintenance of Structures and Improvements		
126	(576.2)	Maintenance of Computer Hardware		
127	(576.3)	Maintenance of Computer Software		
128	(576.4)	Maintenance of Communication Equipment		
129		Maintenance of Miscellaneous Market Operation Plant		
130		aintenance		
131	TOTAL R	egional Transmission and Market Op. Expns.		
132		IBUTION EXPENSES		
133	Operation			
134	(580)	Operation Supervision and Engineering	69	77
135	(581)	Load Dispatching	478	517
136	(582)	Station Expenses	63	94
137	(583)	Overhead Line Expenses	230	207
138	(584)	Underground Line Expenses	652	538
139	(585)	Street Lighting and Signal System Expenses	1	1
140	(586)	Meter Expenses	574	666
141	(587)	Customer Installations Expenses	623	602
142	` ′	Miscellaneous Expenses	3,151	3,137
143	(589)	Rents	327	274
144	TOTAL O		6,169	6,114
145	Maintenar		· ·	,
146	(590)	Maintenance Supervision and Engineering	117	47
147	(591)	Maintenance of Structures	0	98
148	(592)	Maintenance of Station Equipment	286	230
149	(593)	Maintenance of Overhead Lines	10,490	13,435
150	(594)	Maintenance of Underground Lines	701	893
151	(595)	Maintenance of Line Transformers	153	121
152	(596)	Maintenance of Street Lighting and Signal Systems	849	910
153	(597)	Maintenance of Meters	180	174
154	· /	Maintenance of Miscellaneous Distribution Plant	112	35
155	` ′	aintenance	12,888	15,944
156		stribution Expenses	19,057	22,058
157		OMER ACCOUNTS EXPENSES	10,001	22,500
158	Operation			
159	(901)	Supervision	14	7
160	(902)	Meter Reading Expenses	491	609
161	(902)	Customer Records and Collection Expenses	4,238	4,341
162	(904)	Uncollectible Accounts	1,282	1,104
163	(904)	Miscellaneous Customer Accounts Expenses	65	1,104
	(303)	Initiacettationa onstottiet voconita exheliaes	65	123

Allocated to South Carolina Electric (000)

			Amount for	Amount for	
Line		Account	2019	2018	
165	6. CUSTO	OMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation				
167	(907)	Supervision	-	•	
168	(908)	Customer Assistance Expenses	1	1	
169	(909)	Informational and Instructional Expenses	11	7	
170	(910)	Miscellanous Customer Service and Informational Expenses	377	387	
171		ust. Service and Information. Expenses	390	395	
172	7. SALES EXPENSES				
173	Operation	ration			
174	(911)	Supervision	0	1	
175	(912)	Demonstrating & Selling Expenses	845	829	
176	(913)	Advertising Expenses	12	24	
177	(916)	Miscellaneous Sales Expenses	33	14	
178	TOTAL S	ales Expenses	890	868	
179	8. ADMIN	IISTRATIVE AND GENERAL EXPENSES			
180	Operation				
181	(920)	Administrative & General Salaries	11,411	14,744	
182	(921)	Office Supplies and Expenses	6,628	5,968	
183	(Less)	(922) Administrative Expenses Transferred-Credit	(0)	(0	
184	(923)	Outside Services Employed	5,029	5,861	
185	(924)	Property Insurance	(1,257)	(85	
186	(925)	Injuries and Damages	1,075	697	
187	(926)	Employee Pensions and Benefits	9,666	12,618	
188	(927)	Franchise Requirements	-		
189	(928)	Regulatory Commission Expenses	1,223	940	
190	(Less)	(929) Duplicate Charges-Cr.	352	405	
191	(930.1)	General Advertising Expenses	221	393	
192	(930.2)	Miscellaneous General Expenses	(1,887)	(2,171	
193	(931)	Rents	3,418	3,308	
194	TOTAL Operation		35,175	41,870	
195	Maintenance				
196	(935)	Maintenance of General Plant	31	75	
197		dministrative & General Expenses	35,206	41,945	
198		lectric Operation and Maintenance Expenses:	,	, ,	
	Operation		329,256	335,215	
	Maintenance		48,632	57,784	
	Total		\$ 377,888	\$ 392,999	